



FIELD READINGS  
SINGLE STAGE UNIT  
OEC - 905-1-A

446320

TEST NO. <b>DST#4</b>	WELL NAME OR NUMBER <b>PELICAN #5</b>	TEST UNIT DESCRIPTION <b>1440PSI 3PHASE SEPARATOR</b>	DATE (DAY, MO. YR.) <b>26MAR86</b>	PAGE <b>11</b>	OF <b>12</b>
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CUSTOMER <b>AMOCO AUSTRALIA PETROLEUM.CO.</b>	FIELD <b>PELICAN</b>	FORMATION <b>SANDSTONE</b>	OIL METER SIZE <b>0</b>	METER RANGE (BBLs) <b>---</b>
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INTERVAL TESTED <b>3142-3163.5M</b>	BHP SURVEY DEPTH (FT.) <b>(FT.)</b>	GAS PRODUCED TO <input type="checkbox"/> PIPELINE <input checked="" type="checkbox"/> FLARE	GAS METER RUN SIZE <b>5.761 (INS)</b>	DIFF. RANGE (INS. H <sub>2</sub> O) <b>0-100</b>	STATIC PRESSURE TAKEN <input type="checkbox"/> UPSTREAM <input checked="" type="checkbox"/> DOWNSTREAM
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TIME		WELLHEAD DATA			DOWNHOLE DATA		FLOW CONTROL		GAS METERING					OIL OR CONDENSATE METERING				WATER METERING	
DAY	FLOW OR SHUT-IN DURATION	TUBING PRESS.	TEMP.	CASING PRESS.	B H P	B H T	MAN. CHOKE	HEATER CHOKE	ORIFICE SIZE	STATIC PRESS.	DIFF. PRESS.	TEMP.	GAS GRAVITY (AIR=1)	# 1 TANK OR METER READING	# 1 OIL TEMP	OIL GRAVITY	W <sub>f</sub>	# 1 TANK OR METER READING	SALINITY
24 HOUR CLOCK	(HOURS)	(PSIG)	(°F)	(PSIG)	(PSIG)	(°F)	(64TH IN)	(64TH IN)	(INS)	(PSIG)	( IN H <sub>2</sub> O )	(°F)	% H <sub>2</sub> S	# 2 TANK OR METER READING (INS OR BBL)	# 2 OIL TEMP (°F)	@ 60°F °API	BSW (%)	# 2 TANK OR METER READING (INS. OR BBL)	(%)
1	26	C02 =	5.0										1	0.830	0.00	0	0.00	0.00	0.00
	1230	18.97	298	64	2410	0.0	0	16	0	1.000	50	46	77	0.000	0.00	0	0.00	0.00	0.00
2	26	C02 =	5.0										2	0.830	0.00	0	0.00	0.00	0.00
	1245	19.22	255	64	2410	0.0	0	16	0	1.000	50	46	77	0.000	0.00	0	0.00	0.00	0.00
3	26	C02 =	5.0										3	0.830	0.00	0	0.00	0.00	0.00
	1300	19.47	248	63	2410	0.0	0	16	0	1.000	50	47	77	0.000	0.00	0	0.00	0.00	0.00
4	26	C02 =	5.0										4	0.830	0.00	0	0.00	0.00	0.00
	1315	19.72	244	64	2410	0.0	0	16	0	1.000	50	46	75	0.000	0.00	0	0.00	0.00	0.00
5	26	C02 =	5.0										5	0.830	0.00	0	0.00	0.00	0.00
	1330	19.97	225	64	2410	0.0	0	16	0	1.000	50	45	74	0.000	0.00	0	0.00	0.00	0.00
6	26	C02 =	5.0										6	0.830	0.00	0	0.00	0.00	0.00
	1345	20.22	260	64	2410	0.0	0	16	0	1.000	48	43	73	0.000	0.00	0	0.00	0.00	0.00
7	26	C02 =	5.0										7	0.830	0.00	0	0.00	0.00	0.00
	1400	20.47	265	64	2420	0.0	0	16	0	1.000	44	47	72	0.000	0.00	0	0.00	0.00	0.00
8	26	C02 =	5.0										8	0.830	0.00	0	0.00	0.00	0.00
	1415	20.72	268	65	2420	0.0	0	16	0	1.000	47	46	71	0.000	0.00	0	0.00	0.00	0.00
9	26	C02 =	5.0										9	0.830	0.00	0	0.00	0.00	0.00
	1430	20.97	265	64	2430	0.0	0	16	0	1.000	44	49	70	0.000	0.00	0	0.00	0.00	0.00
10	26	C02 =	5.0										10	0.830	0.00	0	0.00	0.00	0.00
	1445	21.22	270	65	2430	0.0	0	16	0	1.000	45	51	70	0.000	0.00	0	0.00	0.00	0.00
11	26	C02 =	5.0										11	0.830	0.00	0	0.00	0.00	0.00
	1500	21.47	260	64	2430	0.0	0	16	0	1.000	48	53	70	0.000	0.00	0	0.00	0.00	0.00
12	26	BYPASSED SEPARATOR																	
	1515	21.72	325	63	2430	0.0	0	16					12						
13	26	TOTAL LIQUID PRODUCED FROM SEPARATOR 3 BBLs																	
	1515	21.72	325	63	2430	0.0	0	16					13						
14	26	BLED OFF ANNULUS TO CLOSE LPR-N TEST TOOL																	
	1518	21.77	325	63	0	0.0	0	0					14						
15	26	BLED OFF TEST STRING TO GAS FLARE																	
	1519	0.01	320	63	0	0.0	0	0					15						
16	26												16						
	1520	0.03	300	63	0	0.0	0	0					16						
17	26												17						
	1521	0.04	275	63	0	0.0	0	0					17						

Computer - Fema Toppan (Hose)