FIELD READINGS
SINGLE STAGE UNIT
OEC - 905-1-A

Field	Value
TEST NO.	DST#4
WELL NAME OR NUMBER	PELICAN #5
TEST UNIT DESCRIPTION	1440PSI 3PHASE SEPARATOR
DATE (DAY. MO. YR.)	27MAR86
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OF	3
CUSTOMER	AMOCO AUSTRALIA PETROLEUM.CO.
FIELD	PELICAN
FORMATION	SANDSTONE
OIL METER SIZE	0
METER RANGE (BBLS)	---
INTERVAL TESTED	3142-3163.5M
BHP SURVEY DEPTH	
GAS PRODUCED TO	☐ PIPELINE ☒ FLARE
GAS METER RUN SIZE	5.761 (INS)
DIFF. RANGE (INS. H₂O)	0-100
STATIC PRESSURE TAKEN	☐ UPSTREAM ☒ DOWNSTREAM

DAY (24 HR CLOCK)	FLOW/SHUT-IN DURATION (HOURS)	TUBING PRESS (PSIG)	TEMP (°F)	CASING PRESS (PSIG)	BHP (PSIG)	BHT (°F)	MAN. CHOKE (64TH IN)	HEATER CHOKE (64TH IN)	ORIFICE SIZE (INS)	STATIC PRESS (PSIG)	DIFF PRESS (IN H₂O)	TEMP (°F)	GAS GRAVITY (AIR=1) / % H₂S	#1 TANK/METER READING / #2 (INS OR BBL)	#1 OIL TEMP / #2 OIL TEMP (°F)	OIL GRAVITY @60°F °API	Wf / BSW (%)	#1 TANK/METER READING / #2 (INS OR BBL) WATER	SALINITY (%)
1 · 27 · 0710	0.66	45	60	1490	0.0	0	128												
2 · 27 · 0715	0.74	40	60	1500	0.0	0	128												
3 · 27 · 0720	0.83	CO2 = 5.0 / 38	60	1500	0.0	0	128	0	1.500	33	36	63	0.830 / 0.000	0.00 / 0.00	0 / 0	0.00	0.00 / 0.00	0.00 / 0.20	0.00
4 · 27 · 0730	0.99	CO2 = 5.0 / 35	60	1500	0.0	0	128	0	1.500	30	35	64	0.830 / 0.000	0.00 / 0.00	0 / 0	0.00	0.00 / 0.00	0.00 / 0.00	0.00
5 · 27 · 0740	1.16	CO2 = 5.5 / 35	60	1500	0.0	0	128	0	1.500	30	32	63	0.830 / 0.000	0.00 / 0.00	0 / 0	0.00	0.00 / 0.00	0.00 / 0.00	0.00
6 · 27 · 0750	1.33	CO2 = 5.8 / 35	60	1500	0.0	0	128	0	1.500	30	32	63	0.830 / 0.000	0.00 / 0.00	0 / 0	0.00	0.00 / 0.00	0.00 / 0.00	0.00
7 · 27 · 0800	1.49	CO2 = 6.0 / 35	60	1520	0.0	0	128	0	1.500	30	31	64	0.830 / 0.000	0.00 / 0.00	0 / 0	0.00	0.00 / 0.00	0.00 / 0.00	0.00
8 · 27 · 0810	1.66	CO2 = 5.5 / 35	60	1520	0.0	0	128	0	1.500	30	30	64	0.830 / 0.000	0.00 / 0.00	0 / 0	0.00	0.00 / 0.00	0.00 / 0.00	0.00
9 · 27 · 0820	1.83	CO2 = 5.5 / 35	60	1520	0.0	0	128	0	1.500	30	29	64	0.830 / 0.000	0.00 / 0.00	0 / 0	0.00	0.00 / 0.00	0.00 / 0.00	0.00
10 · 27 · 0830	1.99	CO2 = 5.5 / 40	60	1530	0.0	0	128	0	1.500	32	28	64	0.830 / 0.000	0.00 / 0.00	0 / 0	0.00	0.00 / 0.00	0.00 / 0.00	0.00
11 · 27 · 0840	2.16	CO2 = 5.5 / 37	60	1530	0.0	0	128	0	1.500	32	28	65	0.830 / 0.000	0.00 / 0.00	0 / 0	0.00	0.00 / 0.00	0.00 / 0.00	0.00
12 · 27 · 0850	2.33	CO2 = 5.5 / 37	60	1530	0.0	0	128	0	1.500	31	28	64	0.830 / 0.000	0.00 / 0.00	0 / 0	0.00	0.00 / 0.00	0.00 / 0.00	0.00
13 · 27 · 0900	2.49	CO2 = 5.5 / BYPASSED SEPARATOR / 35	60	1530	0.0	0	128	0	1.500	31	28	64	0.830 / 0.000	0.00 / 0.00	0 / 0	0.00	0.00 / 0.00	0.00 / 0.00	0.00
14 · 27 · 0908	2.63	BLED OFF ANNULUS PRESSURE TO CLOSE LPR-N VALVE / 0	60	0	0.0	0	128												
15 · 27 · 0918	2.79	PRESSURED UP ANNULUS TO OPEN LPR-M2 VALVE / 0	60	2800	0.0	0	128												
16 · 27 · 0918	2.79	STARTED REVERSE CIRCULATION OF TEST STRING TO / 0	60	2800	0.0	0	128												
17 · 27 · 0918	2.79	BURNERS / FLARE ENDING DST #4 / 0	60	2800	0.0	0	128												

Computer-Forms Toppan Moore