OTIS

FIELD READINGS
SINGLE STAGE UNIT
OEC - 905-1-A

TEST NO.	WELL NAME OR NUMBER	TEST UNIT DESCRIPTION	DATE (DAY. MO. YR.)	PAGE	OF
DST#5	PELICAN #5	1440PSI 3PHASE SEPARATOR	30MAR86	9	15

CUSTOMER	FIELD	FORMATION	OIL METER SIZE	METER RANGE (BBLS)
AMOCO AUSTRALIA PETROLEUM.CO.	PELICAN	SANDSTONE	0	--

INTERVAL TESTED	BHP SURVEY DEPTH	GAS PRODUCED TO	GAS METER RUN SIZE	DIFF. RANGE (INS. H₂O)	STATIC PRESSURE TAKEN
2868-2884M (FT.)	(FT.)	☐ PIPELINE ☒ FLARE	5.761 (INS)	0-100	☐ UPSTREAM ☒ DOWNSTREAM

TIME		WELLHEAD DATA			DOWNHOLE DATA		FLOW CONTROL		GAS METERING					OIL OR CONDENSATE METERING				WATER METERING	
DAY	FLOW OR SHUT-IN DURATION	TUBING PRESS.	TEMP.	CASING PRESS.	B H P	B H T	MAN. CHOKE	HEATER CHOKE	ORIFICE SIZE	STATIC PRESS.	DIFF. PRESS.	TEMP.	GAS GRAVITY (AIR=1)	#1 TANK OR METER READING	#1 OIL TEMP	OIL GRAVITY	Wf	#1 TANK OR METER READING	SALINITY
24 HOUR CLOCK	(HOURS)	(PSIG)	(°F)	(PSIG)	(PSIG)	(°F)	(64TH) IN	(64TH) IN	(INS)	(PSIG)	IN H₂O	(°F)	% H₂S	#2 TANK OR METER READING (INS OR BBL)	#2 OIL TEMP (°F)	@60°F °API	BSW (%)	#2 TANK OR METER READING (INS. OR BBL)	(%)
30		SHUT-IN AT CHOKE MANIFOLD										1							1
2205	2.22	1	55	2550	0.0	0	0												
30												2							2
2210	0.08	7	54	2560	0.0	0	0												
30												3							3
2215	0.16	10	54	2560	0.0	0	0												
30												4							4
2230	0.41	28	54	2560	0.0	0	0												
30												5							5
2245	0.66	61	54	2560	0.0	0	0												
30												6							6
2300	0.91	90	53	2560	0.0	0	0												
30												7							7
2315	1.16	125	53	2550	0.0	0	0												
30												8							8
2330	1.41	162	53	2550	0.0	0	0												
30												9							9
2345	1.66	209	53	2550	0.0	0	0												
30												10							10
2400	1.91	282	53	2540	0.0	0	0												
31												11							11
0015	2.16	315	53	2520	0.0	0	0												
31												12							12
0030	2.41	340	53	2520	0.0	0	0												
31												13							13
0045	2.66	368	53	2510	0.0	0	0												
31												14							14
0100	2.91	395	52	2500	0.0	0	0												
31												15							15
0115	3.16	415	52	2480	0.0	0	0												
31												16							16
0130	3.41	428	52	2480	0.0	0	0												
31												17							17
0145	3.66	434	52	2480	0.0	0	0												

Computer-Forms Toppan Moore