



FIELD READINGS
SINGLE STAGE UNIT
OEC - 905-1-A

446337

TEST NO. DST#5	WELL NAME OR NUMBER PELICAN #5	TEST UNIT DESCRIPTION 1440PSI 3PHASE SEPARATOR	DATE (DAY, MO, YR.) 31MAR86	PAGE 13	OF 15
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CUSTOMER AMOCO AUSTRALIA PETROLEUM.CO.	FIELD PELICAN	FORMATION SANDSTONE	OIL METER SIZE 0	METER RANGE (BBLs) ---
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INTERVAL TESTED 2868-2884M	BHP SURVEY DEPTH (FT.)	GAS PRODUCED TO <input type="checkbox"/> PIPELINE <input checked="" type="checkbox"/> FLARE	GAS METER RUN SIZE 5.761 (INS)	DIFF. RANGE (INS. H ₂ O) 0-100	STATIC PRESSURE TAKEN <input type="checkbox"/> UPSTREAM <input checked="" type="checkbox"/> DOWNSTREAM
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TIME		WELLHEAD DATA			DOWNHOLE DATA		FLOW CONTROL		GAS METERING					OIL OR CONDENSATE METERING				WATER METERING			
DAY	FLOW OR SHUT-IN DURATION	TUBING PRESS.	TEMP.	CASING PRESS.	BHP	BHT	MAN. CHOKE	HEATER CHOKE	ORIFICE SIZE	STATIC PRESS.	DIFF. PRESS.	TEMP.	GAS GRAVITY (AIR=1)	# 1 TANK OR METER READING	# 1 OIL TEMP	OIL GRAVITY	W _f	# 1 TANK OR METER READING	SALINITY		
24 HOUR CLOCK	(HOURS)	(PSIG)	(°F)	(PSIG)	(PSIG)	(°F)	(64TH) IN	(64TH) IN	(INS)	(PSIG)	(IN H ₂ O)	(°F)	% H ₂ S	# 2 TANK OR METER READING (INS OR BBL)	# 2 OIL TEMP (°F)	@ 60°F °API	BSW (%)	# 2 TANK OR METER READING (INS. OR BBL)	(%)		
1	31																				
	0955	3.36	19	55	2560	0.0	0	8													
2	31																				
	1000	3.44	20	56	2560	0.0	0	8													
3	31	FLOW DIVERTED TO OIL GUNS																			
	1015	3.69	19	56	2560	0.0	0	8													
4	31	API OIL 49 AT 60 DEGREE F.																			
	1030	3.94	18	57	2560	0.0	0	8													
5	31																				
	1045	4.19	20	57	2570	0.0	0	8													
6	31	WATER TO SURFACE. BSW = 100% / CL = 1200PPM																			
	1100	4.44	23	56	2570	0.0	0	8													
7	31																				
	1115	4.69	28	55	2570	0.0	0	8													
8	31																				
	1130	4.94	32	55	2570	0.0	0	8													
9	31																				
	1145	5.19	34	55	2570	0.0	0	8													
10	31	CL = 1200PPM																			
	1200	5.44	36	55	2570	0.0	0	8													
11	31	FLOW DIVERTED TO STOCK TANK																			
	1215	5.69	39	55	2570	0.0	0	8													
12	31	OIL TANK = 1.5 BBLs (INITIAL READING)																			
	1215	5.69	39	55	2570	0.0	0	8													
13	31	CL = 1200PPM / OIL TANK = 2.0 BBLs																			
	1230	5.94	41	55	2560	0.0	0	8													
14	31	CL = 1200PPM / OIL TANK = 2.5 BBLs																			
	1245	6.19	42	56	2570	0.0	0	8													
15	31	CL = 1200PPM / OIL TANK = 2.75 BBLs																			
	1300	6.44	41	56	2570	0.0	0	8													
16	31	CL = 1200PPM / CO2 = 25% / OIL TANK = 3.0 BBLs																			
	1315	6.69	39	56	2570	0.0	0	8													
17	31	CL = 1200PPM / OIL TANK = 3.0 BBLs																			
	1330	6.94	38	57	2570	0.0	0	8													

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