



FIELD READINGS
SINGLE STAGE UNIT
OEC - 905-1-A

446343

TEST NO. DST#5A	WELL NAME OR NUMBER PELICAN #5	TEST UNIT DESCRIPTION 1440PSI 3PHASE SEPARATOR	DATE (DAY, MO. YR.) 08APR86	PAGE 4	OF 9
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CUSTOMER AMOCO AUSTRALIA PETROLEUM CO.	FIELD PELICAN	FORMATION SANDSTONE	OIL METER SIZE 0	METER RANGE (BBLs) ---
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INTERVAL TESTED 2855-2860.5M	BHP SURVEY DEPTH (FT.) (FT.)	GAS PRODUCED TO <input type="checkbox"/> PIPELINE <input checked="" type="checkbox"/> FLARE	GAS METER RUN SIZE 0	DIFF. RANGE (INS. H ₂ O) ---	STATIC PRESSURE TAKEN <input type="checkbox"/> UPSTREAM <input checked="" type="checkbox"/> DOWNSTREAM
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TIME		WELLHEAD DATA			DOWNHOLE DATA		FLOW CONTROL		GAS METERING				OIL OR CONDENSATE METERING				WATER METERING			
DAY	FLOW OR SHUT-IN DURATION	TUBING PRESS.	TEMP.	CASING PRESS.	BHP	BHT	MAN. CHOKE	HEATER CHOKE	ORIFICE SIZE	STATIC PRESS.	DIFF. PRESS.	TEMP.	GAS GRAVITY (AIR=1)	# 1 TANK OR METER READING	# 1 OIL TEMP	OIL GRAVITY	W _f	# 1 TANK OR METER READING	SALINITY	
24 HOUR CLOCK	(HOURS)	(PSIG)	(°F)	(PSIG)	(PSIG)	(°F)	(64TH) IN)	(64TH) IN)	(INS)	(PSIG)	(IN H ₂ O)	(°F)	% H ₂ S	# 2 TANK OR METER READING (INS OR BBL)	# 2 OIL TEMP (°F)	@ 60°F °API	BSW (%)	# 2 TANK OR METER READING (INS. OR BBL)	(%)	
1	08	FLOWED GAS TO FLARE BOOM																		1
	1931	0.04	28	50	1570	0.0	0	16												1
2	08																			2
	1932	0.06	26	50	1570	0.0	0	16												3
3	08																			3
	1933	0.08	20	50	1570	0.0	0	16												4
4	08																			4
	1934	0.09	15	50	1570	0.0	0	16												5
5	08																			5
	1935	0.11	13	50	1570	0.0	0	16												6
6	08																			6
	1936	0.13	11	50	1570	0.0	0	16												7
7	08																			7
	1937	0.14	8	50	1570	0.0	0	16												8
8	08																			8
	1938	0.16	6	50	1570	0.0	0	16												9
9	08																			9
	1939	0.18	5	50	1570	0.0	0	16												10
10	08																			10
	1940	0.19	4	50	1570	0.0	0	16												11
11	08																			11
	1942	0.23	2	50	1570	0.0	0	16												12
12	08	WEAK BLOW AT SURFACE																		12
	1945	0.28	0	50	1570	0.0	0	16												13
13	08																			13
	1950	0.36	0	50	1570	0.0	0	16												14
14	08	WEAK BLOW AT SURFACE																		14
	1955	0.44	0	50	1570	0.0	0	16												15
15	08																			15
	2000	0.53	0	50	1570	0.0	0	16												16
16	08																			16
	2015	0.78	0	50	1570	0.0	0	16												17
17	08	WEAK BLOW AT SURFACE																		17
	2030	1.03	0	50	1570	0.0	0	16												17

Computer Formed Toppan (Iture)