



FIELD READINGS
SINGLE STAGE UNIT
OEC - 905-1-A

446347

TEST NO. DST#5A	WELL NAME OR NUMBER PELICAN #5	TEST UNIT DESCRIPTION 1440PSI 3PHASE SEPARATOR	DATE (DAY, MO, YR.) 09APR86	PAGE 8	OF 9
---------------------------	--	--	---------------------------------------	------------------	----------------

CUSTOMER AMOCO AUSTRALIA PETROLEUM.CO.	FIELD PELICAN	FORMATION SANDSTONE	OIL METER SIZE 0	METER RANGE (BBLs) ---
--	-------------------------	-------------------------------	----------------------------	----------------------------------

INTERVAL TESTED 2855-2860.5M	BHP SURVEY DEPTH (FT.) (FT.)	GAS PRODUCED TO <input type="checkbox"/> PIPELINE <input checked="" type="checkbox"/> FLARE	GAS METER RUN SIZE 0	DIFF. RANGE (INS. H ₂ O) ---	STATIC PRESSURE TAKEN <input type="checkbox"/> UPSTREAM <input checked="" type="checkbox"/> DOWNSTREAM
--	--	--	--------------------------------	---	---

TIME		WELLHEAD DATA			DOWNHOLE DATA		FLOW CONTROL		GAS METERING				OIL OR CONDENSATE METERING				WATER METERING			
DAY	FLOW OR SHUT-IN DURATION	TUBING PRESS.	TEMP.	CASING PRESS.	BHP	BHT	MAN. CHOKE	HEATER CHOKE	ORIFICE SIZE	STATIC PRESS.	DIFF. PRESS.	TEMP.	GAS GRAVITY (AIR=1)	# 1 TANK OR METER READING	# 1 OIL TEMP	OIL GRAVITY	W _f	# 1 TANK OR METER READING	SALINITY	
24 HOUR CLOCK	(HOURS)	(PSIG)	(°F)	(PSIG)	(PSIG)	(°F)	(64TH) IN)	(64TH) IN)	(INS)	(PSIG)	(IN H ₂ O)	(°F)	% H ₂ S	# 2 TANK OR METER READING (INS OR BBL)	# 2 OIL TEMP (°F)	@ 60°F °API	BSW (%)	# 2 TANK OR METER READING (INS. OR BBL)	(%)	
1	09	CLOSED LPR-N TEST VALVE																		1
	1030	15.03																		
2	09	CLOSED SUBSEA LUBRICATOR VALVE AND																		2
	1100	0.50																		
3	09	RIGGED DOWN SCHLUMBERGER																		3
	1100	0.50																		
4	09	OPENED SUBSEA LUBRICATOR VALVE																		4
	1115	0.75																		
5	09	SHEARED LPR-M2 AND STARTED REVERSE CIRCULATION																		5
	1221	1.85																		
6	09	GAS OUT MUD WITH TRACE OF CONDENSATE TO SURFACE																		6
	1223	1.88	400	0	0	0.0	0	16												
7	09	SAMPLE #1 TAKEN																		7
	1225	1.91																		
8	09	SAMPLE #2 TAKEN																		8
	1230	1.99																		
9	09	SAMPLE #3 TAKEN																		9
	1239	2.14																		
10	09	GAS OUT MUDDY WATER TO SURFACE																		10
	1244	2.23																		
11	09	SAMPLE #4 TAKEN - FORMATION WATER CL- 1500PPM																		11
	1255	2.41																		
12	09	MUD RETURNED AT 510 STROKES																		12
	1258	2.46																		
13	09	UNSEATED PACKER & RIGGED DOWN SURFACE EQUIPMENT																		13
	1330	2.99																		
14	09	CIRCULATED TO MUD PITS																		14
	1400	3.49																		
15	09	PULLED OUT OF HOLE TEST STRING																		15
	1615	5.74																		
16	09	BROKE OUT SUBSEA LUBRICATOR VALVE																		16
	1615	5.74																		
17	09	BROKE OUT SUBSEA TEST TREE & STACKED IN DERRICK																		17
	1640	6.16																		

Computer-Ferna Toppan (Houar)