



FIELD READINGS
SINGLE STAGE UNIT
OEC - 905-1-A

446350

TEST NO. DST#6	WELL NAME OR NUMBER PELICAN #5	TEST UNIT DESCRIPTION 1440PSI 3PHASE SEPARATOR	DATE (DAY, MO. YR.) 10APR86	PAGE 2	OF 8
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CUSTOMER AMOCO AUSTRALIA PETROLEUM.CO.	FIELD PELICAN	FORMATION SANDSTONE	OIL METER SIZE 0	METER RANGE (BBL/S) ---	
INTERVAL TESTED 2786-2790M	BHP SURVEY DEPTH (FT.)	GAS PRODUCED TO <input type="checkbox"/> PIPELINE <input checked="" type="checkbox"/> FLARE	GAS METER RUN SIZE 5.761 (INS)	DIFF. RANGE (INS. H ₂ O) 0-100	STATIC PRESSURE TAKEN <input type="checkbox"/> UPSTREAM <input checked="" type="checkbox"/> DOWNSTREAM

TIME		WELLHEAD DATA			DOWNHOLE DATA		FLOW CONTROL		GAS METERING				OIL OR CONDENSATE METERING				WATER METERING			
DAY	FLOW OR SHUT-IN DURATION	TUBING PRESS.	TEMP.	CASING PRESS.	BHP	BHT	MAN. CHOKE	HEATER CHOKE	ORIFICE SIZE	STATIC PRESS.	DIFF. PRESS.	TEMP.	GAS GRAVITY (AIR=1)	# 1 TANK OR METER READING	# 1 OIL TEMP	OIL GRAVITY	W _i	# 1 TANK OR METER READING	SALINITY	
24 HOUR CLOCK	(HOURS)	(PSIG)	(°F)	(PSIG)	(PSIG)	(°F)	(64TH) IN	(64TH) IN	(INS)	(PSIG)	(IN H ₂ O)	(°F)	% H ₂ S	# 2 TANK OR METER READING (INS OR BBL)	# 2 OIL TEMP (°F)	@ 60°F °API	BSW (%)	# 2 TANK OR METER READING (INS. OR BBL)	(%)	
1	10	CLOSED CIRCULATION PORTS																		1
2126	7.51																			
2	10	BLED DOWN TUBING PRESSURE TO 1250 PSI																		2
2127	7.53																			
3	10	CLOSED MIDDLE RAMS																		3
2147	7.86																			
4	10	OPENED LPR-N (ANNULUS PRESSURE - 1500 PSI)																		4
2150	7.91																			
5	10	CLOSED TIW VALVE AND BLED OFF FLOWLINES PRESSURE																		5
2200	8.08																			
6	10	PRESSURED UP ABOVE TIW VALVE AND																		6
2355	9.99																			
7	10	OPENED TIW VALVE (TUBING PRESSURE 1350 PSI)																		7
2355	9.99																			
8	10	SCHLUMBERGER RAN IN HOLE WITH PERFORATING GUNS																		8
2400	10.08																			
9	11	SCHLUMBERGER PERFORATED INTERVAL																		9
0126	11.51	1350	0	1510	0.0	0	0													
10	11	SHUT-IN AT CHOKE MANIFOLD																		10
0126	11.51	1350	0	1510	0.0	0	0													
11	11																			
0127	11.53	1430	0	1510	0.0	0	0													
12	11																			
0128	11.54	1500	0	1510	0.0	0	0													
13	11																			
0129	11.56	1660	0	1510	0.0	0	0													
14	11																			
0130	11.58	1740	0	1510	0.0	0	0													
15	11																			
0135	11.66	2080	0	1510	0.0	0	0													
16	11																			
0140	11.74	2300	0	1510	0.0	0	0													
17	11	SCHLUMBERGER PULLED OUT OF HOLE WITH																		17
0145	11.83	2460	0	1510	0.0	0	0													

Computer - Form - Toppan - Hous