

446353


 FIELD READINGS  
 SINGLE STAGE UNIT  
 OEC - 905-1-A

TEST NO.	WELL NAME OR NUMBER	TEST UNIT DESCRIPTION	DATE (DAY, MO. YR.)	PAGE	OF
DST#6	PELICAN #5	1440PSI 3PHASE SEPARATOR	11APR86	5	8

CUSTOMER	FIELD	FORMATION	OIL METER SIZE	METER RANGE (BBL)
AMOCO AUSTRALIA PETROLEUM.CO.	PELICAN	SANDSTONE	0	---

INTERVAL TESTED	BHP SURVEY DEPTH	GAS PRODUCED TO	GAS METER RUN SIZE	DIFF. RANGE (INS. H <sub>2</sub> O)	STATIC PRESSURE TAKEN
2786-2790M	(FT.)	<input type="checkbox"/> PIPELINE <input checked="" type="checkbox"/> FLARE	5.761 (INS)	0-100	<input type="checkbox"/> UPSTREAM <input checked="" type="checkbox"/> DOWNSTREAM

TIME		WELLHEAD DATA			DOWNHOLE DATA		FLOW CONTROL		GAS METERING				OIL OR CONDENSATE METERING				WATER METERING			
DAY	FLOW OR SHUT-IN DURATION	TUBING PRESS.	TEMP.	CASING PRESS.	BHP	BHT	MAN. CHOKE	HEATER CHOKE	ORIFICE SIZE	STATIC PRESS.	DIFF. PRESS.	TEMP.	GAS GRAVITY (AIR=1)	# 1 TANK OR METER READING	# 1 OIL TEMP	OIL GRAVITY	W <sub>f</sub>	# 1 TANK OR METER READING	SALINITY	
24 HOUR CLOCK	(HOURS)	(PSIG)	(°F)	(PSIG)	(PSIG)	(°F)	(64TH IN)	(64TH IN)	(INS)	(PSIG)	(IN H <sub>2</sub> O)	(°F)	% H <sub>2</sub> S	# 2 TANK OR METER READING (INS OR BBL)	# 2 OIL TEMP (°F)	@ 60°F API	BSW (%)	# 2 TANK OR METER READING (INS. OR BBL)	(%)	
1	11	ON 16/64" ADJUSTABLE CHOKE - 1ST FLOW																		1
0812	18.28	2675	55	1560	0.0	0	16													1
2	11																			2
0813	0.01	2450	55	1560	0.0	0	16													2
3	11																			3
0814	0.03	2370	55	1560	0.0	0	16													3
4	11																			4
0815	0.04	2300	55	1560	0.0	0	16													4
5	11																			5
0816	0.06	2220	55	1560	0.0	0	16													5
6	11																			6
0817	0.08	2170	56	1570	0.0	0	16													6
7	11																			7
0818	0.09	2080	57	1570	0.0	0	16													7
8	11																			8
0819	0.11	1970	62	1570	0.0	0	16													8
9	11																			9
0820	0.13	1920	57	1570	0.0	0	16													9
10	11																			10
0821	0.14	1880	57	1580	0.0	0	16													10
11	11																			11
0822	0.16	1830	58	1580	0.0	0	16													11
12	11	GAS TO SURFACE																		12
0825	0.21	1750	58	1590	0.0	0	16													12
13	11	CONDENSATE TO SURFACE																		13
0830	0.29	1610	58	1590	0.0	0	16													13
14	11	CHANGED TO 24/64" ADJUSTABLE CHOKE																		14
0833	0.34	1500	65	1510	0.0	0	24													14
15	11	RATHOLE MUD (GAS CUT)																		15
0836	0.39	1460	65	1510	0.0	0	24													15
16	11	SURGING WELLHEAD PRESSURE																		16
0840	0.46	1535	65	1510	0.0	0	24													16
17	11	GAS CUT MUD																		17
0845	0.54	1525	70	1550	0.0	0	24													17