



FIELD READINGS
SINGLE STAGE UNIT
OEC - 905-1-A

446354

TEST NO. DST#6	WELL NAME OR NUMBER PELICAN #5	TEST UNIT DESCRIPTION 1440PSI 3PHASE SEPARATOR	DATE (DAY. MO. YR.) 11APR86	PAGE 6	OF 8
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CUSTOMER AMOCO AUSTRALIA PETROLEUM.CO.	FIELD PELICAN	FORMATION SANDSTONE	OIL METER SIZE 0	METER RANGE (BBLs) ---
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INTERVAL TESTED 2786-2790M	BHP SURVEY DEPTH (FT.) (FT.)	GAS PRODUCED TO <input type="checkbox"/> PIPELINE <input checked="" type="checkbox"/> FLARE	GAS METER RUN SIZE 5.761 (INS)	DIFF. RANGE (INS. H ₂ O) 0-100	STATIC PRESSURE TAKEN <input type="checkbox"/> UPSTREAM <input checked="" type="checkbox"/> DOWNSTREAM
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TIME	WELLHEAD DATA				DOWNHOLE DATA				FLOW CONTROL				GAS METERING				OIL OR CONDENSATE METERING				WATER METERING	
	DAY	FLOW OR SHUT-IN DURATION	TUBING PRESS.	TEMP.	CASING PRESS.	BHP	BHT	MAN. CHOKE	HEATER CHOKE	ORIFICE SIZE	STATIC PRESS.	DIFF. PRESS.	TEMP.	GAS GRAVITY (AIR=1)	# 1 TANK OR METER READING	# 1 OIL TEMP	OIL GRAVITY	W _i	# 1 TANK OR METER READING	SALINITY		
24 HOUR CLOCK	(HOURS)	(PSIG)	(°F)	(PSIG)	(PSIG)	(°F)	(64TH IN)	(64TH IN)	(INS)	(PSIG)	(IN H ₂ O)	(°F)	% H ₂ S	# 2 TANK OR METER READING (INS OR BBL)	# 2 OIL TEMP (°F)	@ 60°F °API	BSW (%)	# 2 TANK OR METER READING (INS. OR BBL)	(%)			
1	11																					
0850	0.63	1730	76	1550	0.0	0	24															
2	11																					
0855	0.71	1740	80	1550	0.0	0	24															
3	11																					
0900	0.79	1720	85	1570	0.0	0	24															
4	11																					
0905	0.88	1720	85	1420	0.0	0	24															
5	11																					
0910	0.96	1625	83	1420	0.0	0	24															
6	11																					
0915	1.04	1675	83	1420	0.0	0	24															
7	11	FLOWED GAS AND CONDENSATE																				
0920	1.13	1675	83	1430	0.0	0	24															
8	11																					
0930	1.29	1650	84	1450	0.0	0	24															
9	11																					
0935	1.38	1650	84	1450	0.0	0	24															
10	11	CO2 = 5%																				
0945	1.54	1660	84	1450	0.0	0	24															
11	11	CHANGED TO POSITIVE CHOKE																				
0952	1.66	1650	85	1500	0.0	0	24															
12	11																					
1000	1.79	1630	87	1480	0.0	0	24															
13	11	0.6% WATER / TRACE OF SEDIMENT																				
1015	2.04	1620	87	1500	0.0	0	24															
14	11	DIVERTED FLOW THROUGH SEPARATOR																				
1030	2.29	1620	90	1510	0.0	0	24															
15	11	30% H2O / TRACE OF SEDIMENT / CL- 1800PPM																				
1045	2.54	1620	90	1540	0.0	0	24															
16	11	25% H2O / TRACE OF SEDIMENT																				
1100	2.79	1620	91	1540	0.0	0	24	0	2.250	290	48	50	0.820	0.00	0	0.00	1.00	0.00	0.00	0.00		
17	11	20% H2O / TRACE OF SEDIMENT																				
1115	3.04	1615	92	1450	0.0	0	24	0	2.250	290	48	50	0.820	0.00	0	0.00	1.00	0.00	0.00	0.00		