FIELD READINGS
SINGLE STAGE UNIT
OEC - 905-1-A

TEST NO.	WELL NAME OR NUMBER	TEST UNIT DESCRIPTION	DATE (DAY. MO. YR.)	PAGE	OF
DST#6	PELICAN #5	1440PSI 3PHASE SEPARATOR	11APR86	8	8

CUSTOMER	FIELD	FORMATION	OIL METER SIZE	METER RANGE (BBLS)
AMOCO AUSTRALIA PETROLEUM.CO.	PELICAN	SANDSTONE	0	---

INTERVAL TESTED	BHP SURVEY DEPTH	GAS PRODUCED TO	GAS METER RUN SIZE	DIFF. RANGE (INS. H2O)	STATIC PRESSURE TAKEN
2786-2790M (FT.)	(FT.)	☐ PIPELINE ☒ FLARE	5.761 (INS)	0-100	☐ UPSTREAM ☒ DOWNSTREAM

TIME		WELLHEAD DATA			DOWNHOLE DATA		FLOW CONTROL		GAS METERING					OIL OR CONDENSATE METERING				WATER METERING	
DAY	FLOW OR SHUT-IN DURATION	TUBING PRESS.	TEMP.	CASING PRESS.	B H P	B H T	MAN. CHOKE	HEATER CHOKE	ORIFICE SIZE	STATIC PRESS.	DIFF. PRESS.	TEMP.	GAS GRAVITY (AIR=1)	#1 TANK OR METER READING	#1 OIL TEMP	OIL GRAVITY	W_f	#1 TANK OR METER READING	SALINITY
24 HOUR CLOCK	(HOURS)	(PSIG)	(°F)	(PSIG)	(PSIG)	(°F)	(64TH IN)	(64TH IN)	(INS)	(PSIG)	(IN H2O)	(°F)	% H2S	#2 TANK OR METER READING (INS OR BBL)	#2 OIL TEMP (°F)	@60°F °API	BSW (%)	#2 TANK OR METER READING (INS OR BBL)	(%)
11		•											0.820	29.50	60		1.00	0.00	
1545	7.54	1625	99	1540	0.0	0	24	0	2.250	310	45	52	0.000	0.00	0	57.40	15.0	0.00	0.00
11													0.820	35.00	60		1.00	0.00	
1600	7.79	1625	99	1540	0.0	0	24	0	2.250	315	44	52	0.000	0.00	0	57.40	15.0	0.00	0.00
11													0.820	42.50	60		1.00	0.00	
1615	8.04	1625	100	1540	0.0	0	24	0	2.250	320	42	52	0.000	0.00	0	57.40	15.0	0.00	0.00
11		5.5% CO2 / CL- 1600PPM											0.820	50.00	60		1.00	0.00	
1630	8.29	1625	100	1540	0.0	0	24	0	2.250	320	42	52	0.000	0.00	0	57.40	15.0	0.00	0.00
11													0.820	57.50	60		1.00	0.00	
1645	8.54	1610	100	1540	0.0	0	24	0	2.250	320	42	52	0.000	0.00	0	57.40	15.0	0.00	0.00
11													0.820	63.00	60		1.00	0.00	
1700	8.79	1625	100	1540	0.0	0	24	0	2.250	320	42	52	0.000	0.00	0	57.40	15.0	0.00	0.00
11													0.820	68.00	60		1.00	0.00	
1715	9.04	1625	100	1550	0.0	0	24	0	2.250	315	43	52	0.000	0.00	0	57.40	15.0	0.00	0.00
11		6% CO2 / CL- 1600PPM											0.820	73.50	60		1.00	0.00	
1730	9.29	1625	100	1550	0.0	0	24	0	2.250	310	44	52	0.000	0.00	0	57.40	15.0	0.00	0.00
11		SHUT-IN AT DOWNHOLE SHUT-IN TOOL FOR																	
1730	9.29	1625	100	1550	0.0	0	24												
11		INITIAL BUILDUP																	
1730	9.29	1625	100	1550	0.0	0	24												
11																			
12																			
13																			
14																			
15																			
16																			
17																			

Computer-Forms Toppan Moore