OTIS — FIELD READINGS SINGLE STAGE UNIT
OEC - 905-1-A

TEST NO.	WELL NAME OR NUMBER	TEST UNIT DESCRIPTION	DATE (DAY. MO. YR.)	PAGE	OF
DST#6	PELICAN #5	1440PSI 3PHASE SEPARATOR	11APR86	1	5

CUSTOMER	FIELD	FORMATION	OIL METER SIZE	METER RANGE (BBLS)
AMOCO AUSTRALIA PETROLEUM.CO.	PELICAN	SANDSTONE	0	--

INTERVAL TESTED	BHP SURVEY DEPTH	GAS PRODUCED TO	GAS METER RUN SIZE	DIFF. RANGE (INS. H₂O)	STATIC PRESSURE TAKEN
2786-2790M (FT.)	(FT.)	☐ PIPELINE ☒ FLARE	5.761 (INS)	0-100	☐ UPSTREAM ☒ DOWNSTREAM

TIME		WELLHEAD DATA			DOWNHOLE DATA		FLOW CONTROL		GAS METERING					OIL OR CONDENSATE METERING				WATER METERING	
DAY	FLOW OR SHUT-IN DURATION	TUBING PRESS.	TEMP.	CASING PRESS.	B H P	B H T	MAN. CHOKE	HEATER CHOKE	ORIFICE SIZE	STATIC PRESS.	DIFF. PRESS.	TEMP.	GAS GRAVITY (AIR=1)	# 1 TANK OR METER READING	# 1 OIL TEMP	OIL GRAVITY	Wf	# 1 TANK OR METER READING	SALINITY
24 HOUR CLOCK	(HOURS)	(PSIG)	(°F)	(PSIG)	(PSIG)	(°F)	(64TH IN)	(64TH IN)	(INS)	(PSIG)	(IN H₂O)	(°F)	% H₂S	# 2 TANK OR METER READING (INS OR BBL)	# 2 OIL TEMP (°F)	@60°F °API	BSW (%)	# 2 TANK OR METER READING (INS. OR BBL)	(%)
11 1731	0.00	1600	100	1570	0.0	0	0	PRESSURE MAINTAINED AT WELLHEAD WHILE SHUT-IN				1							1
11 1732	0.01	1600	100	1570	0.0	0	0					2							2
11 1733	0.03	1600	100	1570	0.0	0	0					3							3
11 1734	0.04	1600	100	1570	0.0	0	0					4							4
11 1735	0.06	1590	99	1570	0.0	0	0					5							5
11 1736	0.08	1580	98	1560	0.0	0	0					6							6
11 1737	0.09	1580	96	1550	0.0	0	0					7							7
11 1738	0.11	1580	95	1540	0.0	0	0					8							8
11 1739	0.13	1580	94	1540	0.0	0	0					9							9
11 1740	0.14	1580	93	1540	0.0	0	0					10							10
11 1745	0.23	1575	85	1530	0.0	0	0					11							11
11 1800	0.48	1550	75	1500	0.0	0	0					12							12
11 1815	0.73	1550	70	1480	0.0	0	0					13							13
11 1830	0.98	1550	65	1440	0.0	0	0					14							14
11 1845	1.23	1550	63	1430	0.0	0	0					15							15
11 1900	1.48	1550	60	1430	0.0	0	0					16							16
11 2300	5.48	1500	0	1420	0.0	0	0	SHUT-IN AT DOWNHOLE SHUT-IN TOOL AND				17							17

Computer-Forms Tappan Moore