



FIELD READINGS
SINGLE STAGE UNIT
OEC - 905-1-A

446358

TEST NO. DST#6	WELL NAME OR NUMBER PELICAN #5	TEST UNIT DESCRIPTION 1440PSI 3PHASE SEPARATOR	DATE (DAY. MO. YR.) 11APR86	PAGE 2	OF 5
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CUSTOMER AMOCO AUSTRALIA PETROLEUM.CO.	FIELD PELICAN	FORMATION SANDSTONE	OIL METER SIZE 0	METER RANGE (BBLs) ----
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INTERVAL TESTED 2786-2790M	BHP SURVEY DEPTH (FT.)	GAS PRODUCED TO <input type="checkbox"/> PIPELINE <input checked="" type="checkbox"/> FLARE	GAS METER RUN SIZE 5.761 (INS)	DIFF. RANGE (INS. H ₂ O) 0-100	STATIC PRESSURE TAKEN <input type="checkbox"/> UPSTREAM <input checked="" type="checkbox"/> DOWNSTREAM
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TIME		WELLHEAD DATA			DOWNHOLE DATA		FLOW CONTROL		GAS METERING				OIL OR CONDENSATE METERING				WATER METERING				
DAY	FLOW OR SHUT-IN DURATION	TUBING PRESS.	TEMP.	CASING PRESS.	BHP	BHT	MAN. CHOKE	HEATER CHOKE	ORIFICE SIZE	STATIC PRESS.	DIFF. PRESS.	TEMP.	GAS GRAVITY (AIR=1)	# 1 TANK OR METER READING	# 1 OIL TEMP	OIL GRAVITY	W _f	# 1 TANK OR METER READING	SALINITY		
24 HOUR CLOCK	(HOURS)	(PSIG)	(°F)	(PSIG)	(PSIG)	(°F)	(64TH) IN)	(64TH) IN)	(INS)	(PSIG)	(IN H ₂ O)	(°F)	% H ₂ S	# 2 TANK OR METER READING (INS OR BBL)	# 2 OIL TEMP (°F)	@ 60°F API	BSW (%)	# 2 TANK OR METER READING (INS. OR BBL)	(%)		
1	11	CHOKE MANIFOLD																			1
2300	5.48	1500	0	1420	0.0	0	0														
2	11	OPENED DOWNHOLE SHUT-IN TOOL																			2
2307	5.59	1525	55	1420	0.0	0	0														
3	11																				3
2308	5.61	1575	55	1420	0.0	0	0														
4	11																				4
2309	5.63	1725	55	1420	0.0	0	0														
5	11																				5
2310	5.64	1825	55	1420	0.0	0	0														
6	11	OPENED THROUGH CHOKE MANIFOLD FOR 2ND FLOW ON																			6
2311	5.66	1875	57	1420	0.0	0	16														
7	11	16/64" ADJUSTABLE CHOKE																			7
2311	5.66	1875	57	1420	0.0	0	16														
8	11																				8
2312	0.01	1745	50	1420	0.0	0	16														
9	11																				9
2313	0.03	1850	60	1420	0.0	0	16														
10	11	INCREASED CHOKE GRADUALLY																			10
2314	0.04	1980	62	1420	0.0	0	24														
11	11																				11
2315	0.06	2025	64	1420	0.0	0	24														
12	11	DRY GAS FLOWED BACK																			12
2320	0.14	2170	65	1440	0.0	0	24														
13	11																				13
2325	0.23	2100	65	1450	0.0	0	24														
14	11																				14
2330	0.31	1475	83	1460	0.0	0	40														
15	11	CONDENSATE AND GAS																			15
2335	0.39	1350	85	1460	0.0	0	40														
16	11																				16
2340	0.48	1110	90	1470	0.0	0	48														
17	11																				17
2345	0.56	850	92	1480	0.0	0	56														

Computer-Forens Toppan (1/8/86)