



FIELD READINGS
SINGLE STAGE UNIT
OEC - 905-1-A

446360

TEST NO. DST#6	WELL NAME OR NUMBER PELICAN #5	TEST UNIT DESCRIPTION 1440PSI 3PHASE SEPARATOR	DATE (DAY, MO, YR.) 12APR86	PAGE 4	OF 5
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CUSTOMER AMOCO AUSTRALIA PETROLEUM, CO.	FIELD PELICAN	FORMATION SANDSTONE	OIL METER SIZE 0	METER RANGE (BBL/S) ---
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INTERVAL TESTED 2786-2790M	BHP SURVEY DEPTH (FT.)	GAS PRODUCED TO <input type="checkbox"/> PIPELINE <input checked="" type="checkbox"/> FLARE	GAS METER RUN SIZE 5.761 (INS)	DIFF. RANGE (INS. H ₂ O) 0-100	STATIC PRESSURE TAKEN <input type="checkbox"/> UPSTREAM <input checked="" type="checkbox"/> DOWNSTREAM
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TIME		WELLHEAD DATA			DOWNHOLE DATA		FLOW CONTROL		GAS METERING				OIL OR CONDENSATE METERING				WATER METERING			
DAY	FLOW OR SHUT-IN DURATION	TUBING PRESS.	TEMP.	CASING PRESS.	BHP	BHT	MAN. CHOKE	HEATER CHOKE	ORIFICE SIZE	STATIC PRESS.	DIFF. PRESS.	TEMP.	GAS GRAVITY (AIR=1)	# 1 TANK OR METER READING	# 1 OIL TEMP	OIL GRAVITY	W _i	# 1 TANK OR METER READING	SALINITY	
24 HOUR CLOCK	(HOURS)	(PSIG)	(°F)	(PSIG)	(PSIG)	(°F)	(64TH) IN	(64TH) IN	(INS)	(PSIG)	(IN H ₂ O)	(°F)	% H ₂ S	# 2 TANK OR METER READING (INS OR BBL)	# 2 OIL TEMP (°F)	@ 60°F °API	BSW (%)	# 2 TANK OR METER READING (INS. OR BBL)	(%)	
1	12	65% WATER / CL-			3000PPM								1	0.820	41.00	60	1.00	0.00	1	
0330	4.31	520	126	1500	0.0	0	96	0	2.750	380	42	100	0.000	0.00	0	57.40	55.0	0.00	0.00	
2	12	65% WATER / CL-			3000PPM								2	0.820	52.50	60	1.00	0.00	2	
0345	4.56	525	127	1510	0.0	0	96	0	2.750	375	43	100	0.000	0.00	0	57.40	65.0	0.00	0.00	
3	12	60% WATER / CL-			3000PPM								3	0.820	64.00	60	1.00	0.00	3	
0400	4.81	525	129	1520	0.0	0	96	0	2.750	380	43	100	0.000	0.00	0	57.40	60.0	0.00	0.00	
4	12	SHUT-IN WELL BY DOWNHOLE SHUT-IN TOOL AND																		4
0407	4.93	675	130	1520	0.0	0	0													
5	12	CHOKE MANIFOLD																		5
0407	4.93	675	130	1520	0.0	0	0													
6	12																			6
0408	0.01	675	0	1510	0.0	0	0													
7	12																			7
0409	0.03	675	0	1510	0.0	0	0													
8	12																			8
0410	0.04	675	0	1510	0.0	0	0													
9	12	PRESSURE MAINTAINED AT SURFACE WHILE																		9
0415	0.13	675	0	1510	0.0	0	0													
10	12	SHUT-IN DOWNHOLE																		10
0415	0.13	675	0	1510	0.0	0	0													
11	12	SCHLUMBERGER PULLED OUT OF HOLE WITH HP GAUGE																		11
0700	2.88																			11
12	12	BLED OFF LUBRICATOR																		12
0750	3.71																			12
13	12	PRESSURED ANNULUS TO SHEAR LPR-M2 AND																		13
0932	5.41																			13
14	12	REVERSED OUT THROUGH BURNER																		14
0932	5.41																			14
15	12	MUD RETURNED - CIRCULATED TO PITS																		15
0950	5.71																			15
16	12	RIGGED DOWN SURFACE EQUIPMENT																		16
1400	9.88																			16
17	12	CONTINUED CIRCULATING TO CONDITION MUD																		17
1400	9.88																			17