

WELL SUMMARY SHEET

450009

COMPANY: AMOCO AUSTRALIA PETROLEUM COMPANY
 SPUDED: DECEMBER 28, 1985
 DATE T.D.: MARCH 2, 1986
 RIG RELEASED: APRIL 16, 1986
 TOTAL OPERATING TIME: 81 DAYS
 DRILLING CONTRACTOR/RIG: GLOBAL MARINE/DIAMOND M EPOCH
 TOTAL DEPTH: 4267 METERS
 WATER DEPTH: 77 METERS
 KELLY BUSHING: 22.3 METERS

WELL: PELICAN-5
 BASIN: BASS
 PERMIT: T/22P
 LATITUDE: 40° 20' 43.472" S
 LONGITUDE: 145° 51' 49.296" E
 DISTANCE FROM PROPOSED LOC: 3.9M @ 30.7°
 S.P.: - 240
 LINE: - TNK 4-87
 STATUS: PLUGGED AND ABANDONED

ISSUED: 30/9/86
 REVISED:
 BY: KEITH GRANT

FORMATION	RKB(m)	SUBSEA(m)	T.W.T.(msec)	LITHOLOGIC SUMMARY	REMARKS/SHOWS
TORQUAY GROUP (FIRST SAMPLE)	99.7 (399.0)	77.4 (376.7)	0.088 (0.389)	BIOCLASTIC LIMESTONE TO 702M. INTERBEDDED BIOCLASTIC LIMESTONE AND CALCAREOUS CLAYSTONE 702-1150M.	NO SHOWS
ANGAHOOK	1150.0	1127.7	0.994	CALCAREOUS CLAYSTONES AND MINOR DOLOMITIC LIMESTONES AND SILTSTONES	NO SHOWS
DEMONS BLUFF	1630.0	1607.7	1.376	CALCAREOUS CLAYSTONES INTERBEDDED WITH MINOR LIMESTONES, SILTSTONES AND SILTY SANDSTONES	NO SHOWS
E.V.C.M.	1747.0	1724.7	1.468	INTERBEDDED CLAYSTONES, SANDSTONES SILTSTONES, COAL AND MINOR CARBONATES	2680-2860, 3110-3380M FLUORESCENCE AND STAIN IN SIDEWALL CORES
TOTAL DEPTH	4267.0	4244.7			

NO.	DEPTH(m)	CUT(m)	REC(m)	LITHOLOGY	REMARKS/SHOWS	
C O R E S	1	2790.5 - 2808.5	18.0	18.0	SANDSTONE: V.LT GRY, C GR, PRLY SRTD, 15-20% CLAY MATRIX, 5% SILICA CEMENT. AV. Ø 18%, AV k 45 MD	YEL/GRN-YEL/WHT SLW STRM CUT AT 2804.5M
	2	2863.5 - 2881.7	18.2	18.2	SANDSTONE: V.LT GRY, F-C GR, PRLY SRTD, 15-20% CLAY MATRIX, ±5% SILICA CMT, ±5% CALCITE CMT.	PALE YEL/GRN-YEL/WHT SLW CUT 2864-2873, 2880-2881M
	3	2881.7 - 2896.2	14.5	11.5	SANDSTONE: V.LT GRY-LT BRN GRY, F-MGR, PRLY SRTD, 10-15% CLAY MATRIX, TR SILICA CMT.	PALE YEL/WHT-GRN/YEL CUT AT 2888M.

DITCH CUTTINGS	From (m)	To (m)	SIDEWALL CORES:	SUITE NO.	RUN NO.	FROM (m)	TO (m)	SHOT	RECOVERED
	399	4267		2	1	3000 - 2607		60	58
				2	2	2602 - 1800		27	27
				3	1	3617 - 3021.5		60	48
				4	1,2,3	4255 - 3660		63	39

L O G S	SUITE 1: JANUARY 4, 1986	SUITE 2: JANUARY 25-26, 30, 1986	SUITE 3: FEBRUARY 9-11, 1986	SUITE 4: MARCH 2-5, 1986
	ISF-BHC-GR-SP-CAL (78.0-1773.0M)	ISF-SLS-MFSL-GR-SP (1750-3003.5)	ISF-SLS-MFSL-GR-CAL (2995.0-3684.0)	ISF-BHC-MFSL-GR (3647.0-4250.0)
		LDL-CNL-GR (1750-3003.5)	LDL-CNL-GR (2995.0-3647.0)	LDL-CNL-AMS-GR (3647.0-4267.0)
		HDT (1750-3003.5)	HDT (2955.0-3647.0)	HDT (3647.0-4267.0)
		CST (1800-3000.0)	CST (3001.5-3617.0)	CST (3653.0-4255.0)
		CCL-VDL-CBL-GR (1870-3021.0)	RFT-SG (3021.5-3457.5)	WST (100-4267.0)
				RFT-SG-GR (3647.0-3902.0)

C A S I N G	SIZE (inches x lb/ft)	30 x 1"	20 x 94	13 3/8 x 72	9 5/8 x 53.5	7 x 29	5 x 18
	LANDED AT (m)	192	400.2	1753.8	2994.1	3647.2	4065.1
	CEMENT (Sacks)	1350	1500	2143	950	950	195

DRILLSTEM TESTS

D.S.T. #1: 3672 - 3699M NO RECOVERY	D.S.T. # 3: 3340 - 3451M NO RECOVERY	D.S.T. #5A: 2855 - 2860.5M NO RECOVERY
D.S.T. #2: 3607 - 3619M REVERSED OUT 1410 UNITS OF GAS	D.S.T. #4: 3143 - 3162M 430 MCFD, 1" CHOKE 35 PSI FTP. S.G. GAS 0.87 (9% CO2)	D.S.T. #6: 2786 - 2790M 5.5 MCFD, 400 BCPD, 675 BWP, 1" CHOKE 520 PSI FTP; S.G. GAS 0.84 (9% CO2)
D.S.T. # 2A: 3611 - 3617M NO RECOVERY	D.S.T. #5: 2869 - 2833M WELL FLOWED BACK SOME GAS AND CONDENSATE THEN WENT TO WATER AT 12 BBLS/DAY.	

PLUGS: 143.3 - 189 (INSIDE 9 5/8" CASING), 2758.4 - 2773.7 (INSIDE 9 5/8" CASING)

REMARKS:

CONFIDENTIAL
 CLASS 1