

TABLE NO. 1

AMOCO PELICAN NO. 5 - DST SUMMARY

<u>DST</u>	<u>DATE</u>	<u>INTERVAL</u>	<u>RESULTS</u>
1	3-14-86	3672M - 3699M (12,047ft - 12,136ft)	No measurable fluid entry into the wellbore.
2	3-16-86	3607m - 3619m (11,834ft - 11,873ft)	No measurable fluid entry into the wellbore. (Reversed out 1,410 units of gas)
2A	3-19-86	3611m - 3617m (11,847ft - 11,867)	No fluid entry recorded with the Schlumberger production logging tool.
3	3-20-86	3440m - 3451m (11,286ft - 11,322ft)	After a 4 3/4-hour shut in, surface pressure built to 1000 psi. The well was opened and the pressure bled down to 0 psi in a couple of minutes with no measurable flow.
4	3-25-86	3143m - 3162.5m (10,312ft - 10,376ft)	The well flowed 430 MCFD on a 1-inch choke with 35 psi FTP. (Condensate rates, were too small to measure). The specific gravity of the gas was .87 (the gas contained 9% CO ₂).
5	3-30-86	2869m - 2883m (9,413ft - 9,459ft)	A 500 psi surface pressure increase was recorded during the initial shut in period. The well was opened and flowed back some gas and condensate, then went to 100% water at a rate of 12 bbls/day.
5A	4-6-86	2855m - 2860.5m (9,367ft - 9,385ft)	No flow to surface. (Reversed out gas cut muddy water).
6	4-11-86	2786m - 2790m (9,140ft - 9,153ft)	The well flowed 5.5 MMCFD, 400 BCPD, 675 BWPB on a 1-inch choke with 520 psi FTP. The specific gravity of the gas was .84 (the gas contained 9% CO ₂).