

ABANDONMENT

An EZSV was run on DP and set at 2,773.7 m (9,100'). 100 sx 'G' + 1.0% CFR-2, 0.8% Halad 22-A, 0.3% HR-12 at 15.8 PPG was spotted at the packer and 27 BBL slurry was squeezed to the perfs (4,300 PSI final squeeze pressure). The remaining cement was dumped on top of the packer. The plug was tested to 1,100 PSI. A second EZSV was set on DP at 189 m (620') and 52 sx 'G' neat at 15.8 PPG was placed on top of the packer. The plug was tested to 1,100 PSI.

The interval 127.7 m - 128.3 m (419' - 421') was perforated with a casing punch (4 SPF) and the well was observed to be static. The BOP was pulled and the wellhead severed below the mudline and removed.

After pulling anchors the rig was released at 2050 Hours on 16 April 1986.