

AMOCO AUSTRALIA PETROLEUM COMPANY  
PELICAN NO. 5

TESTING

DST No. 3      11286 - 11322 ft      (3,440 - 3,451 m)

No flow or pressure was recorded after penetrating and opening the tool. The string was reverse circulated and a maximum of 2800 units was recorded. The tubing was pulled and it was attempted to set the bridge plugs. These plugs would not go down and it was necessary to run back in with a bit to clean up the casing. The bridge plugs were then run and set successfully.

DST No. 4      10311 - 10375 ft      (3,143 - 3,162 m)

The drill string was run in and the hole circulated. During circulation the mud weight was reduced to 11.8 ppg by running all the solids equipment and by dilution with 500 bbls of pre-mixed Drillwater/Caustic Soda/Gel/PAC-R. The string was pulled and the test string run. The hole was perforated from 10,311 - 10,375 ft (3142.6 - 3162.2 m), and the well was flowed for three periods : 5 minutes, 22 hours and 165 minutes with intervening shut-in periods of 58 minutes and 16 hours 20 minutes. Gas and traces of condensate were produced. The string was reverse circulated and then bottom's up circulated which produced 280 units of gas.

DST No. 5      9409 - 9462 ft      (2,868 - 2,884 m)

Bridge plugs were set and the drill string was run into the hole. The mud was circulated and the weight was reduced to 9.3 ppg by the use of all solids equipment and dilution with 480 bbls of premixed Drillwater/Gel/Caustic/PAC-R. Lime additions were continued as evidence of CO<sub>2</sub> contamination was noticed. The string was pulled and the test tubing run in and the casing perforated from 9409 - 9462 ft (2867.7 - 2883.9 m).