

AMOCO AUSTRALIA PETROLEUM COMPANY
PELICAN NO. 5

TESTING (Cont'd)

DST No. 5A 9367 - 9385 ft (2,855 - 2,860 m)

After cementing off the interval for DST No. 5, and a water zone at 9551 - 9557 ft (2911 - 2912.8 m), an EZSV was set at 9540 ft (2907.7 m). The well was tested with a 9.2 ppg mud. After perforating, a weak gas flow to surface was observed.

DST No.6 9141 - 9154 ft (2,786 - 2,790 m)

An EZSV packer was set at 9342 ft (2847.3 m) to isolate DST No. 5A. The well was tested with a 9.2 ppg mud. After displacing the tubing with Nitrogen, the well was perforated. Moderate gas and condensate flows were recorded. The gas had a CO₂ content of 6 - 8%. Connate water also recovered had a chlorides value of 1800 ppm.

After unseating the packer, the well was circulated, but background values still remained high in the region of 700 - 800 units. The mud weight was raised to 9.8 ppg prior to pulling out of the hole to lay down tubing.