

Field W T / 22 P PELICAN Well No. 5 Article CASING Size 9 5/8 Date 26-1-86

Note: For casing and tubing with Hydraulic Extremeline, or similar joints, record shoulder to shoulder measurements; for other tubulars, record measurement from outer edge of mill coupling to last engaged thread on field end.

Measurements made with
 Decimal Footage Tape
 Meters Centimeters Tape

Note: Denote Centralizers on or Between Joints With (X)

No.	Feet or Meters		No.	Feet or Meters		No.	Feet or Meters		No.	Feet or Meters		Tally of Joints Not Run		
												No.	Feet or Meters	
1	39	65	51			101			151			201		
2	39	67	52			102			152			202		
3	39	45	53			103			153			203	1	
4	39	66	54			104			154			204	2	
5	39	67	55			105			155			205	3	
6	39	67	56			106			156			206	4	
7	39	68	57			107			157			207	5	
8	39	66	58			108			158			208	6	
9	39	68	59			109			159			209	7	
10	39	44	60			110			160			210	8	
11	39	67	61			111			161			211	9	
12	39	67	62			112			162			212	10	
13	39	67	63			113			163			213	11	
14	39	67	64			114			164			214	12	
15	39	67	65			115			165			215	13	
16	18	28	66	HGR & Pup		116			166			216	14	
17			67			117			167			217	15	
18			68			118			168			218	16	
19			69			119			169			219	17	
20			70			120			170			220	18	
21			71			121			171			221	19	
22			72			122			172			222	20	
23			73			123			173			223	21	
24			74			124			174			224	22	
25			75			125			175			225	23	
26			76			126			176			226	24	
27			77			127			177			227	25	
28			78			128			178			228	26	
29			79			129			179			229	27	
30			80			130			180			230	28	
31			81			131			181				29	
32			82			132			182					
33			83			133			183					No. Joints Delivered: 290 + 4 pups = 294
34			84			134			184					No. Joints Run 241 + 2 pups = 243
35			85			135			185					Total Run - Overall: 9497.69
36			86			136			186					
37			87			137			187					Top Pipe Below:
38			88			138			188					<input checked="" type="checkbox"/> Rotary Drive Bushing
39			89			139			189					<input type="checkbox"/> Derrick Floor 325.45'
40			90			140			190					Depth Landed: 9824.14
41			91			141			191					Operational Data
42			92			142			192					Casing Makeup Torque 0500-9000..... ft.-lbs
43			93			143			193					Hanging Weight @ Setting Depth 500,000... lbs
44			94			144			194					Pick Up Weight- Drag Setting Depth 550,000 lbs
45			95			145			195					
46			96			146			196					
47			97			147			197					
48			98			148			198					Set Down Weight- Drag Setting Depth 475,000.
49			99			149			199					
50			100			150			200					Casing Hung in Tension w/ 500 M. lbs. on hange

Item(s) No. _____ Pipe Run _____

Size _____ Weight _____ Grade _____ Type Joint _____ Range _____ Qty _____

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