TELEX MESSAGE TELEX MESSAGE TELEX MESSAGE TELEX MESSAGE TELEX MESSAGE

LITHOLOGY SUMMARY

450463

1776.3 - 1782M (5828-5846FT)	MOSTLY CEMENT - TR M-C LSE QTZ
1782 - 1806M (5846-5925FT)	DOMINANTLY SST WITH TRACES OF CLST, DOL AND PY. SST: WH - LT GRN-GY, SUPERFINE, SA-SR, V W SRTD, EXC VIS POR (25-30%). LSE QTZ: CLR-MLKY, VF-VC GR, R-SR, OCC FRAC TR CLST: DK GY - BRN BLK, SFT, BLKY-SUBFIS. TR DOL: LT BRN, MICROXLN - V F GR GRANULAR, V HD.
1806 - 1821M (5925-5974FT)	DOMINANTLY SST MINOR COAL OVER THE INTERVAL 1806-12M SST: AS LOOSE QTZ A/A. V GD - EXC VIS POR (20-30%) COAL: DK GY-BLK, DULL LUSTRE, TR PY, FIRM, PLATEY - HACKLY FRAC.
1821 - 1839M (5974-6033FT)	DOMINANTLY SST WITH MINOR SLTST INTERBEDS. 97-100% SST: MOSTLY AS LSE GRS A/A AND MINOR AGGS - FAIR-V GOOD VIS POR (10-25%). 0-3% SLTST: OL GY, V CARB AND MICA,COMMONLY PY.

GAS SUMMARY

BACKGROUND GAS: 1 UNIT (0.02%)
COMPOSITION C1 - 86, C2 - -
MAXIMUM GAS: DEPTH 1788M (5866FT), 2 UNITS (0.04%)
COMPOSITION C1 - 190, C2 - 5
TRIP GAS: -
CONNECTION GAS: -

RATES OF PENETRATION

MAXIMUM ROP: DEPTH 1809M (5935FT), 201 M/HR (659 FT/HR)
MINIMUM ROP: DEPTH 1842M (6043FT), 13 M/HR (43 FT/HR)
AVERAGE ROP: 39 M-HR (129 FT/HR)

PRESSURE PARAMETERS

DXC, RANGE: 0.66 - 1.7 DXC AVERAGE: 1.1
SHALE DENSITY, RANGE: - AVERAGE:
SHALE FACTOR, RANGE: - AVERAGE:
TEMP OUT: 42.0 DEG C TEMP IN: 42.3 DEG C
MUD WT. IN: 9.3 PPG MUD WT. OUT: 9.3 PPG ECD: 9.48 PPG
EST PORE PRESSURE: 8.7 PPG EMW EST FRACTURE PRESSURE: 14.7 PPG EMW

REGARDS,
C.W. WARING
AMOCO AUSTRALIA PETROLEUM COMPANY

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