

RATES OF PENETRATION

MAXIMUM ROP: DEPTH 2855M (9368FT), 42.5 M/HR (140 FT/HR)  
 MINIMUM ROP: DEPTH 2840M (9318FT), 3.5 M/HR (12 FT/HR)  
 AVERAGE ROP: 5.3 M/HR (17.6 FT/HR)

PRESSURE PARAMETERS

DXC, RANGE: 1.18 - 1.99  
 SHALE DENSITY, RANGE: -  
 SHALE FACTOR, RANGE: 2  
 TEMP IN: 50.9 DEG C  
 MUD WT. IN: 9.5 PPG  
 EST PORE PRESSURE: 8.7 PPG EMW

TEMP OUT: 52.3 DEG C  
 MUD WT. OUT: 9.5 PPG  
 EST FRACTURE PRESSURE: 15.4SS PPG EMW  
 16.8CLST ' ' ' ' ECD: 9.6 PPG

COMMENTS

CR AT 2819M T.G 27.5 UNITS (0.55%)  
 C1 = 3074M C2 = 396, C3 = 214, IC4 = 30, NC4 = 28, C5 = TR

CR AT 2828M T.G 7.5 UNITS (0.14%)  
 C1 = 854, C2 = 63, C3 = 17

PALYNOLOGY

2727-36 M : MIDDLE M. DIVERSUS ZONE : EARLY EOCENE : MARGINALLY  
 MARINE : MARGINALLY MATURE TO MATURE.

REGARDS  
 C.W. WARING  
 AMOCO AUSTRALIA PETROLEUM COMPANY

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