GAS SUMMARY

BACKGROUND GAS: 8 UNITS (0.16%)
COMPOSITION: C1 = 676, C2 = 98, C3 = 27
MAXIMUM GAS: DEPTH 4170M (13681FT), 50 UNITS (1.00%)
COMPOSITION: C1 = 6510, C2 = 940, C3 = 216,
IC4 = 32, NC4 = 22
TRIP GAS: NO TRIP
CONNECTION GAS: 4159M = 18UNITS, 4179M = 23UNITS, 4189M = 46UNITS.
(0.36%) (0.46%) (0.92%)

RATES OF PENETRATION

MAXIMUM ROP: DEPTH 4169.5M (13679FT), 5.4 M/HR (17.7 FT/HR)
MINIMUM ROP: DEPTH 4193M (13757FT), 0.72M/HR (2.4 FT/HR)
AVERAGE ROP: 1.9 M/HR (6.2 FT/HR)

PRESSURE PARAMETERS
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DXC, RANGXXXXXX

DXC, RANGE: 0.77 - 1.20 DXC AVERAGE 1.12
TEMP OUT: 40 DEG C TEMP IN: 40 DEG C
MUD WT. IN: 15.5 PPG MUD WT. OUT: 15.5 PPG ECD: 16.1 PPG
EST PORE PRESSURE: 15 - 15.3 PPG EMW
EST FRACTURE PRESSURE: 21 PPG EMW

VALYNXXXXXX

PALYNOLOGY

4095-4104 M : BARRXXXXXX

4095-4104 M : XXXXXX

4095-4104 M : BARREN : PRESUMED POST-MATURE : NO RECOGNISABLE SPORES OR POLLEN WERE SEEN. PLANT TRACHEID FRAGMENTS WERE RECOGNISABLE BUT OF VERY HIGH MATURITY

REGARDS,
C.W. WARING
AMOCO AUSTRALIA PETROLEUM COMPANY

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AMDRIL AA176199

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