CSU halliburton

COMPANY: HORNE AUSTRALIA PETROLEUM LTD.
WELL: TELESTO #8
FIELD: TELESTO
LOCATION: 1°08'00"S
LOCATION: 128°08'00"E
LOCATION: 10000 FSL 2000 FEL
COUNTY: OFFSHORE
STATE: NORTHERN TERRITORY
COUNTRY: AUSTRALIA
API NUMBER: 00 000 000 000
PERMANENT DATUM: MEAN SEA LEVEL ELEVATION: 0
LOG MEASURED FROM: RT 25.0 m ABOVE PERMANENT DATUM
DRILLING MEASURED FROM: RT
DATE: 5-JUN-96
RUN NUMBER: ONE
DEPTH DRILLER: 4000.0 m
DEPTH LOGGER: 4000.0 m
BTM LOG INTERVAL: 4000.0 m
TOP LOG INTERVAL: 3000.0 m
CASING/DRILLER: 1016.0 @ 1000.0 m
CASING/LOGGER: 1016.0 @ 1000.0 m
BIT SIZE: 914.4 mm TO 1000.0 m
TYPE FLUID IN HOLE: SEAWATER/GEL
DENSITY: 1.03 g/cm3
VISCOSITY: 40.0 s
PH: 8.0
FLUID LOSS: 10.0 cm3
SOURCE OF SAMPLE: CIRCULATION
RM @ MEAS TEMP: 0.5 @ 20.0 degC
RMF @ MEAS TEMP: 0.4 @ 20.0 degC
RMC @ MEAS TEMP: 0.6 @ 20.0 degC
RM @ BHT: 0.3 @ 80.0 degC
TIME CIRC ENDED: 0200 5-JUN-96
TIME LOGGER ON BOTTOM: 0600 5-JUN-96
MAXIMUM RECORDED TEMP: 80.0 degC
EQUIPMENT NUMBER: 1
LOCATION: PERTH
RECORDED BY: R.HARRISON
WITNESSED BY: R.MARTINS

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REMARKS:
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LOG 1 @ 1:200 LOG 2 @ 1:200 LOG 3 @ 1:200 LOG 4 @ 1:200

CHANNEL PARAMETERS

NAME	VALUE	UNIT	DEPTH / #	NAME	VALUE	UNIT	DEPTH / #
ACQ.MODE			3000.0	CALI			3000.0
ACQ.RUN			3000.0	CALI			3000.0
ACQ.SERVICE			3000.0	CALI			3000.0
ACQ.TOOLSTRING			3000.0	CALI			3000.0
ACQ.WELL			3000.0	CALI			3000.0
ACQ.WELLBORE			3000.0	CALI			3000.0
ACQ.WELLSIT