CSU

~VERSION INFORMATION
VERS. 2.0 : CWLS LOG ASCII STANDARD - VERSION 2.0
WRAP. NO : ONE LINE PER DEPTH STEP

~WELL INFORMATION BLOCK
#MNEM.UNIT DATA TYPE INFORMATION
#---------- --------- -----------
COMP. ANADARKO PETROLEUM CORPORATION : COMPANY
WELL. CSU 1 : WELL
FLD. WILDCAT : FIELD
LOC. 1980' FSL & 1980' FWL : LOCATION
CNTY. SEWARD : COUNTY
STAT. KANSAS : STATE
CTRY. USA : COUNTRY
SRVC. SCHLUMBERGER : SERVICE COMPANY
DATE. 07-JAN-1988 : LOG DATE
API. 15-175-21,668 : API NUMBER

~CURVE INFORMATION
#MNEM.UNIT API CODE CURVE DESCRIPTION
#---------- ---------- ---------- -----------------
DEPT. FT : 1 DEPTH
SP. MV 07 10 01 00 : 2 SP
GR. GAPI 07 31 01 00 : 3 GAMMA RAY
RILD. OHMM 07 120 46 00 : 4 DEEP RESISTIVITY
RILM. OHMM 07 120 44 00 : 5 MEDIUM RESISTIVITY
RXOZ. OHMM 07 122 04 00 : 6 RXO RESISTIVITY
DPHI. V/V 42 890 01 00 : 7 DENSITY POROSITY
NPHI. V/V 42 890 00 00 : 8 NEUTRON POROSITY
PEF. B/E 42 358 01 00 : 9 PHOTOELECTRIC FACTOR
DRHO. G/C3 42 356 01 00 : 10 DELTA RHO
CALI. IN 42 280 01 00 : 11 CALIPER
DT. US/F 60 520 32 00 : 12 SONIC TRANSIT TIME

~PARAMETER INFORMATION
#MNEM.UNIT VALUE / CODE DESCRIPTION
#---------- ---------- -----------
RUN. ONE : RUN NUMBER
DATE. 07-JAN-1988 : LOGGING DATE
TDD. 6,000 FT : DRILLER'S TOTAL DEPTH
TDL. 6,000 FT : LOGGER'S TOTAL DEPTH
BLI. 5,999 FT : BOTTOM LOGGED INTERVAL
TLI. 1,800 FT : TOP LOGGED INTERVAL
CSGD. 8.625 IN @ 1,800 FT : CASING DRILLER
CSGL. 1,800 FT : CASING LOGGER
BS. 7.875 IN : BIT SIZE
MUD. LIGHT GEL CHEMICAL : MUD TYPE
MUDD. 9.2 LB/G @ 50 S : MUD DENSITY
MUDV. 45 S/QT : MUD VISCOSITY
MUDL. 8.8 CC : MUD FLUID LOSS
RMS. 1.46 OHMM @ 65 DEGF : RM @ MEASURED TEMP
RMF. 1.16 OHMM @ 65 DEGF : RMF @ MEASURED TEMP
RMC. 1.94 OHMM @ 65 DEGF : RMC @ MEASURED TEMP
TIME CIRC. 5 HOURS : TIME CIRCULATED
TIME LOG. 12:00 07-JAN : TIME LOGGER ON BOTTOM
MAX. REC. TEMP. 123 DEGF : MAXIMUM RECORDED TEMPERATURE
EQT. 7875 : EQUIPMENT NUMBER
LOCATION. SEC. 28 : LOCATION
TWP. 35S : TOWNSHIP
RGE. 34W : RANGE
DFD. WATER BASED : DRILL FLUID TYPE

~OTHER INFORMATION
THIS IS A COMPOSITE LOG THAT INCLUDES DATA FROM THE FOLLOWING RUNS:
RUN ONE: DUAL INDUCTION SFL, LITHO-DENSITY COMPENSATED NEUTRON, GR, CALIPER
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