ARSENIC
Schlumberger
Computer Processed Interpretation

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Run	Date	Depth Driller	Depth Logger	Bottom Logged Interval	Top Logged Interval	Casing Driller	Casing Logger	Bit Size
1	26-Jan-2001	2000.00 m	2000.00 m	2000.00 m	1000.00 m	1000.00 m	1000.00 m	8.500 in
2	26-Jan-2001	3000.00 m	3000.00 m	3000.00 m	2000.00 m	1000.00 m	1000.00 m	8.500 in
3	26-Jan-2001	4000.00 m	4000.00 m	4000.00 m	3000.00 m	1000.00 m	1000.00 m	8.500 in

Remarks

DRIFT CURVE

Depth Scale 1/500

DRIFT
Deviation (m) 0 10 20 30 40 50 60 70 80 90 100

Depth Scale 1/500

Depth Scale 1/500

Check shot time vs depth
Time (ms) 0 500 1000 1500 2000 2500 3000 3500 4000 4500 5000

DENSITY
1.95 2.00 2.05 2.10 2.15 2.20 2.25 2.30 2.35 2.40 2.45 2.50 2.55 2.60 2.65 2.70 2.75 2.80 2.85 2.90 2.95 3.00

Cum seis drive energy (ms)
0 500 1000 1500 2000 2500 3000 3500 4000 4500 5000

Raw stack integration
0 500 1000 1500 2000 2500 3000 3500 4000 4500 5000

Time (ms)
0 500 1000 1500 2000 2500 3000 3500 4000 4500 5000

Depth Scale 1/500

MOUNTED SYNC TRANSIT TIME