

GWF9107.009-RJS

LEAD B Case 2

OBJECTIVE	<i>M.M. diversus</i>
CLOSURE (Km ²)	13.2
VERTICAL CLOSURE (m)	200
DEPTH TO RESERVOIR (m)	2438
PAY (m)	48 (best Pelican well, Pelican 4)
AVERAGE POROSITY (%)	19 (Amoco Pelican Reserves Report)
HYDROCARBON SATURATION (%)	75
GAS EXPANSION FACTOR	245 (Pelican 5)
<u>GIIP (BCF)</u>	<u>786</u>
RECOVERY FACTOR (%)	85
<u>REC GAS (BCF)</u>	<u>668</u>
SHRINKAGE FACTOR (%)	70
<u>SALES GAS (BCF)</u>	<u>467</u>
LIQUIDS FACTOR (BBL/MMCF)	235 (Pelican 5)
<u>RECOVERABLE LIQUIDS (MMSTB)</u>	<u>157</u>