

GWF9107.009-RJS

LEAD D Case 2

OBJECTIVE	<i>M.M. diversus</i>
CLOSURE (Km ²)	3.5
VERTICAL CLOSURE (m)	46
DEPTH TO RESERVOIR (m)	2408
PAY (m)	48 (Best Pelican well Pelican 4)
AVERAGE POROSITY (%)	19 (Amoco Pelican Reserves Report)
HYDROCARBON SATURATION (%)	75
GAS EXPANSION FACTOR	245 (Pelican 5)
<u>GIIP (BCF)</u>	<u>206</u>
RECOVERY FACTOR (%)	85
<u>REC GAS (BCF)</u>	<u>176</u>
SHRINKAGE FACTOR	70
<u>SALES GAS (BCF)</u>	<u>123</u>
LIQUIDS FACTOR (BBL/MMCF)	235 (Pelican 5)
<u>RECOVERABLE LIQUIDS</u>	<u>41</u>