

GWF9107.009-RJS

FIT 2	2793.2m (9164')
	Rec: <u>0.34 cubic feet Gas</u>
	+ 15,700 cc Water
	FSIP = 4200 psi
	FP = 400 psi
	HP = 5068 psi
FIT 3	2847.4m (9342')
	Rec: <u>0.3 cubic feet Gas</u>
	+ 700 cc Water
	FSIP = 0 psi
	HP = 5000 psi
FIT 4	2815.7m (9238')
	Rec: <u>0.1 cubic feet Gas</u>
	+ 20,700 cc Water
	FSIP = 4250 psi
	FP = 500 psi
	HP = 5300 psi
RFT 1	2824.0m (9265')
	Rec: <u>0.09 cubic feet Gas</u>
	+ 125 cc Condensate
	+ 10,752 cc Water
	ISIP = 4253 psi
	HP = 5070 psi
RFT 2	2822.8m (9261')
	Rec: <u>0.03 cubic feet Gas</u>
	+ 9250 cc Water
RFT 3	2884.6m (9464')
	Rec: <u>69.5 cubic feet Gas</u>
	= 900 cc Condensate
	= 11,400 cc Water
	ISIP = 4388 psi
	FSIP = 4289 psi
	HP = 5874 psi

SHOWS: Hydrocarbons were recovered from wireline tests in three sands:

2519m, 125 cc condensate
 2740m, 47.66 cubic feet gas, 1500 cc condensate
 2885m, 69.5 cubic feet gas, 900 cc condensate

During drilling, fluorescence from coals was reported below 2210m and high gas readings were associated with coal beds. Gas with hydrocarbon fractions heavier than methane was recorded on the gas chromatograph from depths below 2579m.

RESERVOIR: Log derived porosities for sands in the lower to middle M. diversus zone range between 11.2% and 18.5%. Values obtained from core analysis range up to 20.5%. Permeabilities calculated from pressure data by the operator are described as low throughout the entire lower to middle M. diversus zone. Permeabilities measured from core are also low (less than 10 millidarcies).