

GWF9107.009-RJS

FIT 1	2670.1m
	REC <u>0.1 cubic feet Gas</u>
	+ 400 cc water
	FSIP = 3680 psi
	HP = 4480 psi
FIT 2	3180.3m
	REC <u>1.4 cubic feet Gas</u>
	+ 2200 water
	FSIP = 5700 psi
	HP = 6200 psi
FIT 3	3103.2m
	REC 1000 cc water
	Lost pad seal
	HP = 6200 psi
FIT 4	2964.8m
	REC 2200 cc water
	FSIP = 4500 psi
	HP = 5800 psi
FIT 5	3191.3m Misrun
FIT 6	3048.0m
	REC 2100 cc water
	FSIP = 5000 psi
	HP = 5750 psi
FIT 7	3178.2m
	REC <u>1.1 cubic feet Gas</u>
	FSIP = 5300 psi
	HP = 6050 psi
FIT 8	3255.3m
	REC 2100 cc water
	FSIP = 5950 psi
	HP = 6700 psi

SHOWS:

Only low levels of background gas were reported throughout the Eastern View Coal Measures, the only exception was when the well kicked from a sandstone interval (3183.3 - 3185.2m). Subsequent testing of the zone by FITs produced fresh water and a small volume of gas, probably solution gas.

RESERVOIR:

The reservoir quality of sandstones within the zone of abnormal pressure was good, individual beds up to 18m thick have core porosities of 15-28% and permeabilities of up to several hundred millidarcies.