

2. No later than 3 months (or earlier than 6 months) before end of Year 3, a revised secondary work program may be submitted for consideration. If lower in work content and agreement cannot be reached, the permit may be surrendered.
  3. On commencement of the 4th Year, the secondary program becomes guaranteed on a year by year basis and must be carried out in the designated year. Surrender is only possible if the guaranteed work for that year has been completed.
- \* The Joint Authority agreed on 3 December 1993 to vary the conditions of the permit by exchanging the Year 2 commitment for Year 3.
  - \*\* The Joint Authority agreed on 30 November 1994 to vary the Year 4 and 5 conditions by deleting 3D seismic and 1 well respectively.

#### 1.4 Previous Exploration

The T/25P Permit history and previous exploration are covered in some detail in the July 94 T/25P Permit Assessment Report produced by the Operator and hence only a summary will be presented here.

The permit is immature in regards to exploration. Shipborne magnetic and gravity data has covered the area with a 2 to 4km reconnaissance grid. Seismic coverage is variable with areas such as Pelican Field tightly covered with a 1 x 1km grid, whilst other zones, such as the southwest and northeast portions of the permit have only a regional spacing of 4 to 6km. The lines range in vintage from 1965 to 1994 (Table 1.2) although only lines from 1970 onwards have been used in the geophysical interactive workstation.

Drilling commenced within the permit area in 1970 and nine wells have subsequently been drilled (Table 1.3, Figure 1.2). Four of these were located within the Pelican Field closure with the only gas flow recorded in the permit coming from Pelican 5 drilled in 1985 when it produced at the subcommercial rate of 5.6 MMCFD with 302 to 441 BCPD. Flinders 1 was drilled in 1992 and essentially twinned the unsuccessful Pipipa 1 well although it targeted a deeper zone. This well was plugged and abandoned after encountering no shows and also drilling a 67m thick dolerite sill. Poonboon 1 and Narimba 1 were drilled in the 1970's and after minor shows were plugged and abandoned, while Pelican 3 also spudded in the same decade and located on the dominant structural culmination within T/25P was also unsuccessful, having no hydrocarbon shows. In essence only five independent structures have been tested in the permit.