

# KELLY DOWN CONSULTANTS Pty Ltd

A.C.N. 008 152 207

Mall:  
PO Box 573, St Leonards  
N.S.W., 1590, AUSTRALIA

Level 1  
51 Chandos Street, St Leonards  
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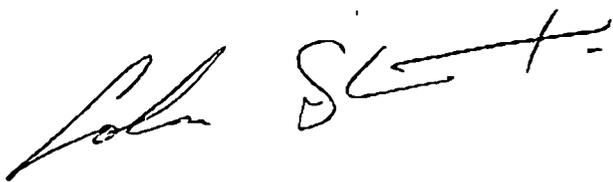
Tel: 61-2-9901-3422

Fax: 61-2-9901-3635

## FACSIMILE HEADER

TO:	Mineral Resources Tasmania	URGENT	
ATTN:	Carol Bacon Kourosch Mehin 0394125156	ROUTINE	
CC:	Ahmad Nadji; DNRE Victoria 0394125152	CONFIDENTIAL	
FAX No:	03 6233 8338	No. of Pages	5
FROM:	Colin Stuart	Incl. this page	
	Date: 7-10-99	Ref: Globex B1	
SUBJECT	BARRAMUNDI 1 DAILY REPORT		

MESSAGE:



Regards,

Colin Stuart  
Project Manager

CAB



BARRAMUNDI-1 Reports

IF YOU DO NOT RECEIVE ALL PAGES, PLEASE CONTACT THIS OFFICE IMMEDIATELY AT THE FOLLOWING TELEPHONE NUMBER 61-2-901-3422 AND ASK FOR

AUTHORISED BY

CHARGE TO:

Incorporated in South Australia

# GLOBEX FAR EAST DAILY DRILLING REPORT

WELL:	BARRAMLINDI-1	DATE:	6-Oct-99
PERMIT:	T/27P	REPORT #	17
RIG:	SEDCO 702	D.F.S.	13

DEPTH 2400 Hrs:		STATUS @ 2400 Km:	Pulling anchors	
TVD:		FORMATION:		
24 HR PROGRESS:		LAST CASING:	@	SHOE L.O.T.:
HOLE SIZE:		WD (MSL):	RT - SEABED/MSL: 102.5	MAASP:

SURVEYS: \_\_\_\_\_

MUD PROPERTIES		ADDITIVES	SOLIDS CONTROL			FORMATION DATA		
DENSITY(SG)			lpm	uf	hrs	DEPTH		
VISCOSITY(Snecs)		DESILTER	NAJ			TRIP GAS (%)		
pH		DESANOER	N/U			CONN. GAS (%)		
PV/YP(cc/lb/100l/2)		MUD CLEANER	N/U			B'GRD GAS (%)		
GELS 10/10		CENTRIFUGE	N/U			PORE PRESS (SG)		
WL API(cc/30min)			1	2	3	ECO (SG)		
WL HTHP(cc/30min)		SHAKERS	Thulo	Thule	Thule	LITHOLOGY		
CAKE(nm)		SCREENS	52 x 52	84 x 64	120 x 105	DRILLS / BOPS		
SOLIOS %		PUMPS	1	2	3	LAST BOP DRILL		1-Oct
SANO %		TYPE	Oilwell A-1700	Oilwell A-1700	Oilwell A-1700	LAST FIRE DRILL		28-Sep
CHLORIDES(mg/l)		STROKE(in)	12'	12'	12'	LAST MOB DRILL		26-Sep
KCL %		LINER(in)	6'	6'	6'	LAST ABN. RIG DRILL		6-Oct
MBT(lb/bbl)		SPM				LAST BOP TEST		27-Sep
TEMP °C		LPM				BOP TEST DUE		11-Oct
HOLE VOL(m3/bbl)		AV-DP(m/min)					HRS	CUM
SURF VOL(m3/bbl)		AV-DC(m/min)				1. MOVE RIG		66.5
LOSSES(m3/bbl/hr)		SPP(kPa/psi)				2. RUN ANCHORS		15.75
MUD Co		SCR @ 40				3. DRILLING		69
MUD TYPE		SCR @ 50				4. TRIP		35
BIT DATA			WEATHER / RIG RESPONSE			5. WIPER TRIP		4.25
BIT No.			WIND SPEED(kts)	20 - 25		6. SURVEY		5.25
SIZE(mm/in)			DIRECTION(°)	50		7. CIRC./COND		16.75
TYPE			TEMPERATURE(°C)	14 - 17		8. HANDLE BHA		5.5
IADC CODE			BAR. PRESSURE(kPa)	1017		9. CASE/CEMENT		6.75
SERIAL No.			BAR. RISE / FALL(kPa)	Falling		10. WELLHEAD		
NOZZLES(32in)			VISIBILITY(NM)	12		11. BOPS		25.75
DEPTH IN (m)			WEATHER STATE	Moderate		12. LOT		0.75
DEPTH OUT (m)			SWELL / PER / DIR(m/sec/°)	240 / 1.5 / 4		13. CORING		
DRILLED (m cum/dly)			WAVES / PER / DIR(m/sec/°)	50 / 9 / 2		14. LOGGING		16
HOURS (cum/dly)			HEAVE	N/A		15. REAM/WASH		8.75
GRADE			PITCH(°)	2 / 4		16. FISH/STUCK		
AVGE ROP (m/hr)			ROLL(°)	3 / 4		17. LOSS CIRC		
WDB (mi)			ANCHOR TENSION-MIN(MT)	N/A		18. KICK CONTROL		
RPM			ANCHOR TENSION-MAX(MT)	N/A		19. SIDETRACK		
JET VEL (m/sec)			RISER TENSION(MT)	N/A		20. OTHER	6.5	7.75
HHP @ BIT			VARIABLE DECK LOAD(MT)	1835		21. REP. SURF		
BHA No.		BHA WEIGHT		STRING WT		22. WELL TEST		
BHA Profile :						23. WO WEATHER		
						24. WAIT - OTHER		
DOWHOLE TOOLS	SERIAL No.	ROT/REAM HRS	DRILLING DATA			25. ABDN./SUSPEND	13	54.5
DRILLING JAR			DRAG - UP (mi)			26. RIG SERVICE		1.5
DRILLING JAR			DRAG - DOWN (mi)			27. SLIP/CUT LINE		1.5
SHOCK SUB			TORQUE-On Bottom (kf/lbs)			28. PULL ANCHORS	4.5	4.5
PDM			TORQUE-Off Bottom (kf/lbs)			29. FLOWCHECK		0.25
MONEL						TOTAL (HRS)	24	367



# GLOBEX FAR EAST DAILY DRILLING REPORT

**WELL:** BARRAMUNDI-1      **DATE:** 7-Oct-99  
**PERMIT:** T/27P      **REPORT #** 18  
**RIG:** SEDCO 702      **D.F.S.** 14

**DEPTH 2400 Hrs:**        **STATUS @ 2400 Hrs:**    
**TVD:**        **FORMATION:**    
**24 HR PROGRESS:**        **LAST CASING:**   @        **SHOE L.O.T.:**    
**HOLE SIZE:**        **WD (M8L):**        **RT - SEABED/MSL:** 102.5      **MAASP:**    
**SURVEYS:**  

MUD PROPERTIES		ADDITIVES	SOLIDS CONTROL			FORMATION DATA	
DENSITY(SG)			lpm	uf	hrs	DEPTH	
VISCOSITY(Soccs)		DESILTER	N/U			TRIP GAS (%)	
pH		DESANDER	N/U			CONN. GAS (%)	
PV/YP(cp/lb/100#2)		MUD CLEANER	N/U			B'GRD GAS (%)	
GELS 10/10		CENTRIFUGE	N/U			PORE PRESS (SG)	
WL API(cc/30min)			1	2	3	ECD (SG)	
WL H'HP(cc/30min)		SHAKERS	Thulo	Thulo	Thule	LITHOLOGY	
CAKE(mm)		SCREENS	52 x 52	84 x 84	120 x 105	DRILLS / BOPS	
SOLIDS %		PUMPS	1	2	3	LAST BOP DRILL	1-Oct
SAND %		TYPE	Oilwell A-1700	Oilwell A-1700	Oilwell A-1700	LAST FIRE DRILL	28-Sep
CHLORIDES(mg/l)		STROKE(in)	12'	12'	12'	LAST MOB DRILL	26-Sep
KCL %		LINER(in)	6'	5'	6'	LAST A8N, RIG DRILL	6-Oct
MBT(lb/bbl)		SPM				LAST BOP TEST	27-Sep
TEMP °C		LPM				BOP TEST DUE	11-Oct
WOLE VOL(m3/bbl)		AV-DP(m/min)					HRS
SURF VOL(m3/bbl)		AV-OC(m/min)				1. MOVE RIG	06.5
LOSSES(m3/bbl/hr)		SPP(kPa/psi)				2. RUN ANCHORS	15.75
MUD Co		SCR @ 40				3. DRILLING	89
MUD TYPE		SCR @ S0				4. TRIP	35
BIT DATA			WEATHER / RIG RESPONSE			5. WIPER TRIP	4.25
BIT No.			WIND SPEED(kts)	20 - 25		6. SURVEY	5.25
SIZE(mm/in)			DIRECTION(°)	50		7. CIRC/COND	16.75
TYPE			TEMPERATURE(°C)	14 - 17		8. HANDLE BHA	5.5
IADC CODE			BAR. PRESSURE(kPa)	1017		9. CASE/CEMENT	6.75
SERIAL No.			BAR. RISE / FALL(kPa)	Falling		10. WELLHEAD	
NOZ2(ES)(32in)			VISIBILITY(NM)	12		11. BOPS	26.75
DEPTH IN (m)			WEATHER STATE	Moderate		12. LOT	0.75
DEPTH OUT (m)			SWELL / PER / DIR(m/sec/°)	240 / 1.5 / 4		13. CORING	
DRILLED (m cum/dly)			WAVES / PER / DIR(m/sec/°)	50 / 9 / 2		14. LOGGING	16
HOURS (cum/dly)			HEAVE	N/A		15. REAM/WASH	8.75
GRADE			PITCH(°)	.2 / 4		16. FISH/STUCK	
AVG ROP (m/hr)			ROLL(°)	.3 / 4		17. LOSS CIRC	
WOD (ml)			ANCHOR TENSION-MIN(MT)	N/A		18. KICK CONTROL	
RPM			ANCHOR TENSION-MAX(MT)	N/A		19. SIDETRACK	
JET VEL (m/sec)			RISER TENSION(MT)	N/A		20. OTHER	7.75
HHP @ BIT			VARIABLE DECK LOAD(MT)	1836		21. REP. SURF	
BHA No.		BHA WEIGHT		STRING WT		22. WELL TEST	
BHA Profile :						23. WO WEATHER	
						24. WAIT - OTHER	
DOWNHOLE TOOLS	SERIAL No.	ROT/REAM HRS	DRILLING DATA			25. ABDN./SUSPEND	54.5
DRILLING JAR			DRAG - UP (ml)			26. RIG SERVICE	1.5
DRILLING JAR			DRAG - DOWN (ml)			27. SLIP/CUT LINE	1.5
SHOCK SUB			TORQUE-On Bottom (kft/lbs)			28. PULL ANCHORS	2.5      7
POM			TORQUE-Off Bottom (kft/lbs)			29. FLOWCHECK	0.25
MONEL						TOTAL (HRS)	2.5      369.5



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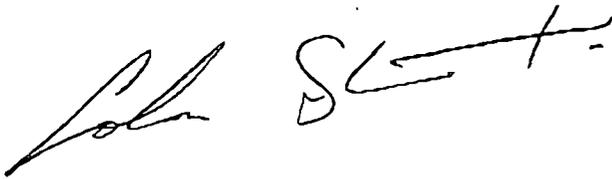
Tel: 61-2-9901-3422

Fax: 61-2-9901-3635

## FACSIMILE HEADER

TO:	Mineral Resources Tasmania		URGENT	
ATTN:	Carol Bacon Kourosh Mehin 0394125156		ROUTINE	
CC:	Ahmad Nadji; DNRE Victoria 0394125152		CONFIDENTIAL	
FAX No:	03 6233 8338	No. of Pages	Incl. this page	
FROM:	Colin Stuart	Date: 6/10/99	Ref: Globex B1	
	cc Chris Quinn Petroleum Tech Advice Group			
SUBJECT	BARRAMUNDI 1 DAILY REPORT			

MESSAGE:



BARRAMUNDI-1 Reports

Regards,

CAB ✓

Colin Stuart  
Project Manager

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AUTHORISED BY	CHARGE TO:

# GLOBEX FAR EAST DAILY DRILLING REPORT

WELL: BARRAMUNDI-1  
 PERMIT: T/27P  
 RIG: SEDCO 702

DATE: 4-Oct-99  
 REPORT #: 15  
 D.F.S.: 11

DEPTH 2400 Hrs:  STATUS @ 2400 Hrs:   
 TVD:  FORMATION:   
 24 HR PROGRESS:  LAST CASING:  @  SHOE L.O.T.:   
 HOLE SIZE:  WD (MSL):  RT - SEABED/MSL: 102 S MAASP:   
 SURVEYS:

MUD PROPERTIES		ADDITIVES	SOLIDS CONTROL			FORMATION DATA			
DENSITY(SG)		Barite (100) 150	lpm	uf	hrs	DEPTH			
VISCOSITY(Secs)		CaCl 5sx	DESILTER	N/U		TRIP GAS (%)			
pH			DESANDER	N/U		CONN. GAS (%)			
PVYP(cp/lb/100ft <sup>2</sup> )			MUD CLEANER	N/U		B'GRD GAS (%)			
GELS 10/10			CENTRIFUGE	N/U		PORE PRESS (SG)			
WL API(cc/30min)				1	2	3	ECD (SG)		
WL HTHP(cc/30min)			SHAKERS	Thula	Thule	Thule	LITHOLOGY		
CAKE(mm)			SCREENS	52 x 52	04 x 84	120 x 105	DRILLS / BOPS		
SOLIDS %			PUMPS	1	2	3	LAST BOP DRILL	1-Oct	
SAND %			TYPE	Olwell A-1700	Citwell A-1700	Olwell A-1700	LAST FIRE DRILL	28-Sep	
CHLORIDES(mg/l)			STROKE(in)	12"	12"	12"	LAST MOB DRILL	26-Sep	
KCL %			LINER(in)	6"	6"	6"	LAST ABN. RIG DRILL	28-Sep	
MRT(lb/bbl)			SPM				LAST BOP TEST	27-Sep	
TEMP °C			LPM				BOP TEST DUE	11-Oct	
HOLE VOL(m <sup>3</sup> /bbl)			AV-DP(m/mln)					HRS	CUM
SURF VOL (m <sup>3</sup> /bbl)			AV-DC(m/mln)				1. MOVE RIG		66.5
LOSSES(m <sup>3</sup> /bbl/hr)			SPP(kPa/psi)				2. RUN ANCHORS		15.75
MUD Co			SCR @ 40				3. DRILLING		89
MUD TYPE			SCR @ 50				4. TRIP		35
BIT DATA			WEATHER / RIG RESPONSE			5. WIPER TRIP		4.25	
DIT No.			WIND SPEED(kts)	15 - 20		6. SURVEY		5.25	
SIZE(mm/in)			DIRECTION(°)	230		7. CIRC /COND		16.75	
TYPE			TEMPERATURE(°C)	13 - 15		8. HANDLE BHA		5.5	
IADC CODE			BAR. PRESSURE(kPa)	1014		9. CASE/CEMENT		0.75	
SERIAL No.			BAR. RISE / FALL (kPa)	Rising		10. WELLHEAD			
NOZZLES(32in)			VISIBILITY(NM)	12		11. BOPS		S	22.5
DEPTH IN (m)			WEATHER STATE	Moderato		12. LOT		0.75	
DEPTH OUT (in)			SWELL / PER / DIR(m/sec <sup>2</sup> )	230 / 1 / 11		13. CORING			
DRILLLO (m cum/dly)			WAVES / PER / DIR(m/sec <sup>2</sup> )	230 / .6 / 2		14. LOGGING		10	
HOURS (cum/dly)			Make up MOST tool .	.4 / 11		15. REAM/WASH		8.75	
GRADE			PITCH(°)	.3 / 3		16. FISH/STUCK			
AVGE ROP (m/hr)			ROLL(°)	.4 / 4		17. LOSS CIRC			
WOS (mi)			ANCHOR TENSION MIN(MT)	210		18. KICK CONTROL			
RPM			ANCHOR TENSION-MAX(MT)	300		19. SIDETRACK			
JET VEL (m/sec)			RISER TENSION(MT)	N/A		20. OTHER		1.25	
HHP @ BIT			VARIABLE DECK LOAD(MT)	1929		21. REP. SURF			
BHA No.		BHA WEIGHT	STRING WT			22. WFIL TEST			
BHA Profile :						23. WO WEATHER			
						24. WAIT - OTHER			
DOWNHOLE TOOLS	SERIAL No.	ROT/REAM HRS	DRILLING DATA			25. ABDN./SUSPEND		19	21.75
DRILLING JAR			DRAG - UP (ml)			26. RIG SERVICE		1.5	
DRILLING JAR			DRAG - DOWN (ml)			27. SLIP/CUT LINE		1.5	
SHOCK SUB			TORQUE-On Bottom (kl/lbs)			28. PULL ANCHORS			
POM			TORQUE-Off Bottom (kl/lbs)			29. FLOWCHFK		0.25	
MONEL						TOTAL (HRS)		24	319



**Clive Calver**

To: Chris.Quinn@agso.gov.au

Cc: Carol Bacon

Subject: RE: Barramundi 1

Hi Chris,

I told Colin Stuart to send you drilling reports but there will only be one more because the well will be P&A'd today. I have copied the previous reports and express-mailed them to you.

Note that at the end of 3Q (30 Sept) Barramundi - 1 had reached 1672m; there has been no other petroleum exploration activity in Tasmania this quarter.

Regards

Clive

-----Original Message-----

From: Chris.Quinn@agso.gov.au [SMTP:Chris.Quinn@agso.gov.au]

Sent: Tuesday, 5 October 1999 12:06

To: ccalver@mrt.tas.gov.au

Subject: Barramundi 1

Importance: High

Hi Clive,

Could you chase up for me the daily drilling reports for Barramundi 1 in T/27P? Please remind Globex that they are obliged to send them to us under the P(SL)A.

Our fax number is:

02 6249 9962

Thanks,

Chris Quinn

Petroleum Technical Advice Group

Australian Geological Survey Organisation

Ph. (02) 6249 9241

Fax (02) 6249 9962

<http://www.agso.gov.au>

# KELLY DOWN CONSULTANTS Pty Ltd

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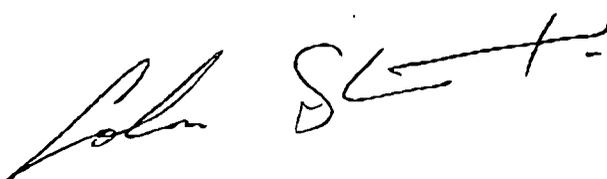
Tel: 61-2-9901-3422

Fax: 61-2-9901-3635

## FACSIMILE HEADER

<b>TO:</b>	Mineral Resources Tasmania		<b>URGENT</b>	
<b>ATTN:</b>	Carol Bacon Kourosch Mehin 0394125156		<b>ROUTINE</b>	
<b>CC:</b>	Ahmad Nadji; DNRE Victoria 0394125152		<b>CONFIDENTIAL</b>	
<b>FAX No:</b>	03 6233 8338	<b>No. of Pages</b>	<b>Incl. this page</b>	
<b>FROM:</b>	Colin Stuart	<b>Date:</b>	4/10/99	<b>Ref:</b> Globex BI
<b>SUBJECT</b>	BARRAMUNDI 1 DAILY REPORT			

MESSAGE:



Regards,

Colin Stuart  
Project Manager

BARRAMUNDI-1 Reports

CAB ✓

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AUTHORISED BY \_\_\_\_\_ CHARGE TO: \_\_\_\_\_

# GLOBEX FAR EAST DAILY DRILLING REPORT

WELL: **BARRAMUNDI-1**  
 PERMIT: **T/27P**  
 RIG: **SEDCO 7D2**

DATE: **4-Oct-99**  
 REPORT # **15**  
 D.F.S. **11**

DEPTH 2400 Hrs:  STATUS @ 2400 Hrs:   
 TVD:  FORMATION:   
 24 HR PROGRESS:  LAST CASING:  @  SHOE L.O.T.:   
 HOLE SIZE:  WD (MSL):  RT - SEABEO/MSL: **102.6** MAASP:   
 SURVEYS:

MUD PROPERTIES		ADDITIVES	SOLIDS CONTROL			FORMATION DATA			
DENSITY(SG)		Ba/ite (100) 150	lpm	ul	hrs	DEPTH			
VISCOSITY(Secs)		CaCl 5sx	OESILTER	N/U		TRIP GAS (%)			
pH			DESANDER	N/U		CONN. GAS (%)			
PV/PF(r.p/lb/100ft <sup>2</sup> )			MUO CLEANER	N/U		B'GRD GAS (%)			
GELS 10/10			CENTRIFUGE	N/U		PORE PRESS (SG)			
WL API(cc/30min)				1	2	3	ECD (SG)		
WL HTHP(cc/30min)			SHAKERS	Thule	Thule	Thule	LITHOLOGY		
CAKE(mm)			SCREENS	52 x 52	84 x 84	120 x 105	DRILLS / BOPS		
SOLIDS %			PUMPS	1	2	3	LAST BOP DRILL	1-Oct	
SAND %			TYPE	Orwell A-1700	Oilwell A-1700	Oilwell A-1700	LAST FIRE DRILL	28-Sep	
CHLORIDES(ng/l)			STROKE(ft)	12'	12'	12'	LAST MOB DRILL	26-Sep	
KCL %			LINER(ft)	6'	6'	6'	LAST ABN. RIG DRILL	28-Sep	
MBT(lb/bbl)			SPM				LAST BOP TEST	27-Sep	
TEMP °C			LPM				BOP TEST DUE	11-Oct	
HOLE VOL(m <sup>3</sup> /bbl)			AV-OP(m/min)					HRS	
SURF VOL(m <sup>3</sup> /bbl)			AV-DC(m/min)				1. MOVE RIG	66.5	
LOSSES(m <sup>3</sup> /bbl/hr)			SPP(kPa/psi)				2. RUN ANCHORS	15.75	
MUD Co			SCR @ 40				3. DRILLING	89	
MUD TYPE			SCR @ 50				4. TRIP	35	
BIT DATA			WEATHER / RIG RESPONSE						
BIT No.			WIND SPEED(kts)	15 - 20		5. WIPER TRIP			
SIZE(inm/in)			DIRECTION(°)	230		8. SURVEY			
TYPE			TEMPERATURE(°C)	13 - 15		7. CIRC./COND			
IAOC CODE			BAR. PRESSURE(kPa)	1014		8. HANDLE BHA			
SERIAL No.			BAR. RISE / FALL(kPa)	Rising		9. CASE/CFMENT			
NOZ/Fs(32ft)			VISIBILITY(NM)	12		10. WELLHEAD			
DEPTH IN (m)			WEATHER STATE	Moderate		11. BOPS			
DEPTH OUT (m)			SWELL / PER / DIR(m/sec <sup>2</sup> )	230 / 1 / 11		5			
DRILLED (m cum/dly)			WAVES / PER / DIR(m/sec <sup>2</sup> )	230 / 6 / 2		12. LOT			
HOURS (cum/dly)			Make up MOST tool .	.4 / 11		13. CORING			
GRADE			PITCH(°)	.3 / 3		14. LOGGING			
AVGE ROP (m/hr)			ROLL(°)	.4 / 4		15. REAM/WASH			
WOB (ml)			ANCHOR TENSION-MIN(MT)	210		8.75			
RPM			ANCHOR TENSION-MAX(MT)	300		16. FISH/STUCK			
JET VEL (m/sec)			RISER TENSION(MT)	N/A		17. LOSS CIRC			
HHP @ BIT			VARIABLE DECK LOAD(MT)	1929		18. KICK CONTROL			
BHA No.		BHA WEIGHT	STRING WT			19. SIDETRACK			
BHA Profile :						20. OTHER			
						1.25			
						21. REP. SURF			
						22. WELL TEST			
						23. WO WEAT/IER			
						24. WAIT - OTHER			
DOWNHOLE TOOLS		SERIAL No.	ROT/REAM HRS	DRILLING DATA		25. ABDN./SUSPEND		19	21.75
DRILLING JAR				DRAG - UP (ml)		26. RIG SERVICE		1.5	
DRILLING JAR				DRAC - DOWN (ml)		27. SLIP/CUT LINE		1.5	
SHOCK SUB				TORQUE-On Bottom (kft/lbs)		28. PULL ANCHORS			
POM				TORQUE-Off Bottom (kft/lbs)		29. FLOWCHECK		0.25	
MONEL						TOTAL (HRS)		24	319



10

# KELLY DOWN CONSULTANTS Pty Ltd

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N.S.W., 2065, AUSTRALIA

Tel: 61-2-9901-5422

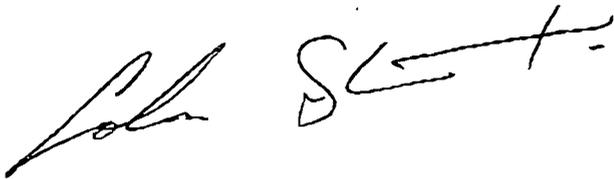
Fax: 61-2-9901-3635

## FACSIMILE HEADER

TO:	Mineral Resources Tasmania		URGENT	
ATTN:	Carol Bacon Kourosh Mehin 0394125156		ROUTINE	
CC:	Ahmad Nadji; DNRE Victoria 0394125152		CONFIDENTIAL	
FAX No:	03 6233 8338	No. of Pages	incl. this page	
FROM:	Colin Stuart	Date: 2/10/99	Ref: Globex BI	

SUBJECT	BARRAMUNDI 1 DAILY REPORT
---------	---------------------------

MESSAGE:



Regards,

Colin Stuart  
Project Manager

BARRAMUNDI-1  
CAB v v.6

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AUTHORISED BY	CHARGE TO:

# GLOBEX FAR EAST GEOLOGICAL REPORT

<b>WELL: Barramundi 1</b>		<b>DATE : 2nd October, 1999</b>			
<b>REPORT NUMBER: 7</b>		<b>DAYS FROM SPUD: 8</b>		<b>6am OPS: Wiper Trip (RIH)</b>	
<b>REPORT PERIOD: 00:00hrs, 30/9</b>		<b>to 00:00 hrs, 1/10</b>			
<b>MEASURED DEPTH: 2052m</b>		<b>PROGRESS (MD): 380m</b>		<b>FORMATION: Eastern View Coal Measures</b>	
<b>GENERAL DATA:</b>	<b>BASIN:</b> Bass Basin  <b>PERMIT:</b> T/27P  <b>MUDLINE:</b> -76.6m  <b>RT to MSI:</b> 25.9m	<b>HOLE SIZE:</b>  36"  17½"  12½"	<b>HOLE T.D.:</b>  147m  875m	<b>CASING SIZE:</b>  30"  13-3/8"	<b>SHOE DEPTH:</b>  147m  869.1m
<b>FORMATION TOPS:</b>	<b>Addiscot Ss:</b> 1080mMDRT, 1054.1mTVDSS (47m Hi)  <b>Demons Bluff Fm:</b> 1090mMDRT, 1064.1mTVDSS (42m Hi)  <b>EVCM:</b> 1324m MDRT, 1298.1mTVDSS (12m Hi)				
<b>OPERATIONS:</b>	Rill, precautionary wash and ream to bottom from 1540m to 1672m. Work tight spot at 1640m. Drill ahead from 1672m to 2052m.  6:00 Update: Conduct wiper trip prior to POOH for Logs.				
<b>DEPTH INTERVAL</b>	<b>LITHOLOGY</b>				
1672-1715m	(0-90%)SANDSTONE, unconsolidated, light grey to medium light grey, medium to coarse grained, trace very coarse grains, poorly to moderately sorted, elongate to sub-spherical, sub-angular to sub-rounded, rare well rounded quartz, predominantly transparent grains, occasional frosted quartz, minor quartz overgrowths, rare pyrite aggregates, trace pyrite cement in part, trace sericitic mica, good inferred porosity. <b>Fluorescence:</b> 1672-1690m trace- 2% spotty, dim to occasionally moderately bright pale yellow fluorescence, very weak crush cut, as above, very faint, thin, dim pale yellow residual ring. (0-80%)SILTSTONE, moderate to dark yellowish brown, rare pale yellowish brown to white, argillaceous to very argillaceous, very soft, dispersive, hygroturgid, amorphous, trace very fine carbonaceous specks. (0-70%)COAL, black, brownish black, dull, earthy in part, sub-bituminous, generally firm and friable, sub-blocky to blocky (poor cleating), some sub-fissile, minor bright vitrinite with sub-conchoidal fracture, grades to carbonaceous shale in part.				
1715-1830m	(20-100%)SANDSTONE, clear to translucent, frosted, locally fine, medium to predominantly coarse, angular to subangular, poor sorting, rare cryptocrystalline orange brown dolomitic cement, locally abundant silty/kaolinitic matrix, trace nodular pyrite, common coarse fractured milky quartz, disaggregated, occasionally hard fine aggregates, generally good porosity. <b>Fluorescence:</b> 1810-1830m trace dull pale yellow patchy fluorescence, weak slow streaming crush cut, dim film residue.  (0-80%)SILTSTONE, light brown, dusky yellow brown, very argillaceous, slightly arenaceous, trace carbonaceous/coaly laminae, micromicaceous, trace lithic fragments, hygroturgid, soft to slightly dispersive, massive to amorphous.  (0-60%)COAL, black, bituminous, subconchoidal fracture in part, subvitreous lustre, brittle to hard, blocky.				

1830-1980m	<p>(0-100%)SANDSTONE, clear to translucent, frosted, light grey, fine to medium, subangular to subrounded, good sorting, weak siliceous cement in part, trace coarse milky quartz float, trace rock fragments, friable to disaggregated, fair porosity. Fluorescence: 1965-1975m. trace to 5% spotty, very dim, dull yellow fluorescence (in cemented sandstone), no direct cut, extremely faint (very weak) pale yellow crush cut, very faint thin dim pale yellow residual ring.</p> <p>(0-100%)SILTSTONE, brown grey, dusky yellow brown, moderately argillaceous, micromicaceous, trace carbonaceous specks, trace lithic fragments, trace light grey arenaceous inclusions/laminac, soft to firm, massive to blocky.</p> <p>(0-60%)COAL, black, bituminous, slightly argillaceous in part, subvitreous lustre, subconchoidal fracture in part, brittle to hard, blocky to sub-fissile.</p>						
1980-2052m	<p>(10-60%)SHALE, dark to dusky yellowish brown, brownish grey, firm to very firm, non dispersive, sub-fissile to fissile, non calcareous, massive to occasionally finely laminated, micromicaceous, trace to rare (locally common) disseminated very fine carbonaceous material, some coaly streaks in part.</p> <p>(0-40%)SANDSTONE, light grey to medium light grey, cemented, very fine to fine grained, occasional medium grains, poorly to moderately sorted, elongate to sub-spherical, sub-angular to sub-rounded, hard to very hard, well cemented (siliceous cement), trace dolomitic cement, trace kaolin matrix, trace to rare carbonaceous fragments, trace pyrite, trace feldspar, trace, nil visible porosity. No shows.</p> <p>(Trace-5%)DOLOMITE, dusky yellowish brown, cryptocrystalline to microcrystalline, very hard, dense, brittle, slightly argillaceous, trace very fine carbonaceous specks, trace very fine pyrite, nil visible porosity, no show.</p> <p>COAL, brownish black, black, dull, firm, sub-blocky to occasionally sub-fissile, earthy in part, friable, trace amber inclusions, grades to carbonaceous shale.</p> <p>(0-80%)SILTSTONE, predominantly pale yellowish brown, some moderate yellowish brown, very finely arenaceous, very soft, dispersive, hygroscopic, non calcareous, trace carbonaceous specks, occasionally interlaminated with darker siltstone and shale.</p>						
<b>GAS DATA:</b>	Total Gas (Units)	CI (ppm)	C2 (ppm)	C3 (ppm)	IC4 (ppm)	nC4 (ppm)	C5 (ppm)
1672-1790m	30(BG)	4612	45	1	-	-	-
1790-1830m	20(BG)	4480	27	1	-	-	-
1830-1980m	25(BG)	4700	70	1	-	-	-
1980-2020m	19(BG)	4616	82	12	1	-	-
2020-2052m	33(BG)	6965	156	41	8	1	-
1679m	111 (Peak)	18250	205	1	-	-	-
1757m	173 (Peak)	30329	280	32	1	-	-
1800m	178 (Peak)	42700	381	48	1	-	-
1873m	106 (Peak)	18320	186	20	1	-	-
1887m	160(Peak)	34300	360	63	13	-	-
1905m	288(Peak)	51203	510	97	20	-	-
2002m	108(Peak)	27571	431	103	7	-	-
2024m	264(Peak)	55273	1014	243	46	10	-

SURVEY DATA:	M.Depth (m)	T.V.Depth (m)	Inclination (deg)	Azimuth (deg)	N/S (m)	E/W (m)	Vertical Section (m)
	N/A						
MUD DATA:	Weight (SG)	Funnel Vise. (sec)	Fluid Loss (cc, API)	Chlorides (mg/l)	pH	Remarks	
	1.13	49	4.5	29000	9.0	KCl/PIIPA Polymer	
COMMENTS:	All gas peaks associated with coals. 3% CO <sub>2</sub> from 1885-1905m, 1928-1936m. 3-4% CO <sub>2</sub> from 2019-2025m.						
24 HOUR FORWARD PROGRAM:	Drill to TD. Wiper trip. POOH. Conduct wireline log program at TD.						
GLOBEX GEOSTAFF:	Wellsite Geologists - Greg Clota/Tony Kress						

# GLOBEX FAR EAST DAILY DRILLING REPORT

WELL:	BARRAMUNDI-1	DATE:	1-Oct-99
PERMIT:	T/27P	REPORT #	12
RIG:	SEDCO 702	D.F.S.	8

DEPTH 2400 Hrs:	2052	STATUS O 2400 Hrs:	Drilling 12 1/4" hole
TVD:	2052	FORMATION:	Eaalem View Coal Measures (1324)
24 HR PROGRESS:	380	LAST CASING:	13 3/8 @ 869
HOLE SIZE:	12 1/4	WD (MSL):	76.6
		RT - SEABED/MSL:	102.5
		SHOE L.O.T.:	14.3
		MAASP:	734

MUD PROPERTIES		ADDITIVES	SOLIDS CONTROL			FORMATION DATA		
DENSITY(SG)	1.14	Baracdo 3	lpm	ul	hrs	DEPTH		
VISCOSITY(Secs)	49	Baracor 7	DESILTER		1.8	24	TRIP GAS (%)	
pH	9	Dextrid LT 45	DESANDER				CONN. GAS (%)	
PV/YP(cp/lb/100l <sup>2</sup> )	19 / 30	EZ Mud DP 24	MUO CLEANER	N/U			B'GRO GAS (%)	
GELS 10/10	7/8	Pac - R 14	CENTRIFUGE	N/U			PORE PRESS (SG)	
WL API(cc/30min)	4.5	KCL(4000) 3		1	2	3	ECO (SG)	
WL HTHP(cc/30min)	15.2	XCD-Poly 27	SHAKERS	Thuls	Thulo	Thule	LITHOLOGY	
CAKE(mm)	1 / 3	Pac - L 7	SCREENS	180 x 52	180 x 52	180 x 180	shala/sils/coal	
SOLIDS %	4.9	KOH S	PUMPS	1	2	3	DRILLS / BOPS	
SAND %	1.6	Sods Ash 2	TYPE	Oilwell A-1700	Oilwell A-1700	Oilwell A-1700	LAST BOP DRILL	1-Oct
CHLORIDES(mg/l)	29000		STROKE(in)	12"	12"	12"	LAST FIRE DRILL	28-Sep
KCL %	18		LINER(in)	6"	6"	6"	LAST MOD DRILL	26-Sep
MBT(lb/bbl)	2.6		SPM	100	100		LAST ABN. HIG DRILL	20-Sep
TEMP °C	52		LPM	3217			LAST BOP TEST	27-Sep
HOLE VOL(m3/bbl)	993		AV-DP(m/min)	21.9			BOP TEST DUE	11-Oct
SURF VOL(m3/bbl)	1752		AV-DC(m/min)	97.4				HRS CUM
LOSSES(m3/bbl/hr)	1148		SPP(kPa/psi)	1650			1. MOVE RIG	6.5
MUD Co	Baroid		SCR O 40	200	200		2. RUN ANCHORS	15.75
MUD TYPE	KCL/PHPA		SCR Ø 50	275	275		3. DRILLING	22.25 86.75
BIT DATA			WEATHER / RIG RESPONSE					
BIT No.	4		WIND SPEED(kts)	10 - 15				
SIZE(mn/in)	12 1/4		DIRECTION(°)	270				
TYPE	M34HVX		TEMPERATURE(°C)	12 to 14				
IADC CODE			BAR. PRESSURE(kPa)	1016				
SERIAL No.	JR3922		BAR. RISE / FALL(kPa)	falling				
NOZZLES(32in)	8X14, 1X16		VISIBILITY(NM)	12				
DEPTH IN (m)	1672		WEATHER STATE	line				
DEPTH OUT (m)			SWELL / PER / DIR(m/sec <sup>2</sup> )	260 / 1 / 9				
DRILLED (m cum/dly)	380		WAVES / PER / DIR(m/sec <sup>2</sup> )	270 / .3 / 2				
HOURS (cum/dly)	22.25		HEAVE(m)	.4 / 9				
GRADE			PITCH(°)	.2 / 3				
AVGE ROP (m/hr)	16.5		BOLL(°)	.2 / 4				
WOB (ml)	10-15		ANCHOR TENSION-MIN(MT)	210				
RPM	100-150		ANCHOR TENSION-MAX(MT)	295				
JET VEL (m/sec)	71		RISER TENSION(MT)	296				
HHP Ø BIT	260		VARIABLE DECK LOAD(MT)	1926				
BHA No.	4	BHA WEIGHT	62,949	STRING WT	300000			
BHA Profile :	Oli,NBS,Pony,Slash,Mortal, Slab., 15 X 8 1/4" DC., Jars, 1 X 8 1/4" DC., X/O. 15 X HWDP.							
DOWNHOLE TOOLS						25. ABDN./SUSPEND		
DRILLING JAR	SERIAL No.	ROT/REAM HRS	DRILLING DATA			26. RIG SERVICE		1
DRILLING JAR	1585-1148	86.5	DRAG - UP (ml)	5		27. SLIP/CUT UNE		
SHOCK SUB			DRAG - DOWN (ml)	5		28. PULL ANCHORS		
PDM			TORQUE-On Bottom (kMbs)	5 to 14		20.		
MONEL	MSO 7000	70	TORQUE-Off Bottom (kl/lbs)	2 to 4		TOTAL (HRS)		24 247



**KELLY DOWN CONSULTANTS Pty Ltd**

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Fax: 61-2-9901-3635

**FACSIMILE HEADER**

<b>TO:</b>	Mineral Resources Tasmania		<b>URGENT</b>	
<b>ATTN:</b>	Carol Bacon Kourosh Mehini 0394125156		<b>ROUTINE</b>	
<b>CC:</b>	Ahmad Nadji; DNRE Victoria 0394125152		<b>CONFIDENTIAL</b>	
<b>FAX No:</b>	03 6233 8338	No. of Pages	Incl. this page	
<b>FROM:</b>	Colin Stuart	Date: 03/10/99	Ret: Globex B1	
<b>SUBJECT</b>	BARRAMUNDI 1 Plug and Abandonment Approval			

**MESSAGE:**

Dear Carol,

Globex Far East requests approval as per the PSLA, section 514 to abandon exploration well Barramundi-1.

The well will be abandoned with the setting of 5 class G cement plugs in the following order.

Sequence	Depth m From	Depth m To
Plug 1	1900.0	1850.0
Plug 2	1575.0	1525.0
Plug 3	1354.0	1294.0
Plug 4	905.0	845.0
Plug 5	160.0	112.0

Note that plug number 3 will weight tested to 3k

Regards,



Colin Stuart  
Project Manager  
For and on Behalf of Globex Far East

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## GLOBEX FAR EAST DAILY DRILLING REPORT

WELL:	DARRAMUNDI-1	DATE:	30-Sep-99
PERMIT:	T/27P	REPORT #	11
RIG:	SEDCO 702	D.F.S.	7

DEPTH 2400 Hrs:	1672	STATUS O 2400 Hrs:	Drilling 12 1/4" hole				
TVD:	1672	FORMATION:	Easton Vlow Coal Measures (1324)				
24 HR PROGRESS:	32	LAST CASING:	13 3/8	869	SHOE L.O.T.:	14.3	
HOLE SIZE:	12 1/4	WD (MSL):	76.6	RT - SEABED/MSL:	102.5	MAASP:	734
SURVETS:	1672---mlss run.						

MUD PROPERTIES		ADDITIVES	SOLIDS CONTROL			FORMATION DATA			
DENSITY(SG)	1.14	Baracide 1		lpm	ul	hrs	DEPTH		
VISCOSITY(Secs)	60	Baracor 1	DESILTER		2.04	10	TRIP GAS (%)		
pH	9	Dextrid LT 15	DESANDER				CONN. GAS (%)		
PV/YP(cp/lb/100l/2)	17 / 29	EZ Mud DP 8	MUD CLEANER	N/U			B'GRD GAS (%)	1650m-93u 1670m-97u	
GELS 10/10	7/8	Pac - R 7	CENTRIFUGE	N/U			PORE PRESS (SG)	0.1	
WL API(cc/30min)	4.4	KCL(4000) 1		1	2	3	ECD (SG)	9.64	
WL HTHP(cc/30min)	14.2	XCD-Poly S	SHAKERS	Thule	Thule	Thule	LITHOLOGY	ss / coal / slist	
CAK E(mm)	1/3	Banla(100) 0	SCREENS	165 x 52	180 x 52	180 x 165	DRILLS / BOPS		
SOLIDS %	5	KOH 1	PUMPS	1	2	3	LAST BOP DRILL	28-Sep	
SANO %	.7	Soda Ash 1	TYPE	Oilwell A-1700	Oilwell A-1700	Oilwell A-1700	LAST FIRE DRILL	28-Sep	
CHLORIDES(mg/l)	27000		STROKE(in)	12"	12"	12"	LAST MOB DRILL	26-Sep	
KCL %	17		LINER(in)	6"	6"	6"	LAST ABN. RIG DRILL	28-Sep	
MBT(lb/bbl)	4		SPM	85	85	85	LAST BOP TEST	27-Sep	
TEMP °C	51		LPM	4125			BOP TEST DUE	11-Oct	
HOLE VOL(m3/bbl)	824		AV-OP(m/min)	21.9				HRS	CUM
SURF VOL(m3/bbl)	1799		AV-DC(m/min)	97.4			1. MOVE RIG		66.5
LOSSES(m3/bbl/hr)	196		SPP(kPa/psi)	2350			2. RUN ANCHORS		15.75
MUD Co	Barold		SCR @ 40	170	170		3. DRILLING	7.75	64.5
MUD TYPE	KCUPHPA		SCR @ 50	220	220		4. TRIP	12.25	21.75
BIT DATA			WEATHER / RIG RESPONSE						
BIT No.	3	4	WIND SPEED(kts)	15-20			5. WIPER TRIP	2.5	
SIZE(mm/in)	12 1/4	12 1/4	DIRECTION(°)	260			6. SURVEY	0.75	4.5
TYPE	S91HPX	M34HVX	TEMPERATURE(°C)	13-15			7. CIRC/COND	0.5	8.75
IADC CODE			BAR. PRESSURE(kPa)	1018			8. HANOLE BHA	5.25	
SERIAL No.	JRS018	JR3922	BAR. RISE / FALL(kPa)	rising			9. CASE/CEMENT	6.75	
NOZZLES(32in)	7 X 16	8X14, 1X16	VISIBILITY(NM)	12			10. WELLHEAD		
DEPTH IN (nt)	875	1672	WEATHER STATE	line			11. BOPS	17	
DEPTH OUT (m)	1672		SWELL / PER / DIR(n/sec°)	260 / 1 / 11			12. LOT	0.75	
DRILLED (m cum/dly)	797 / 32		WAVES / PER / DIR(m/sec°)	260 / 3 / 2			13. CORING		
HOURS (cum/dly)	37.25/21		HEAVE(m)	.4 / 11			14. LOGGING		
GRADE	7.8R0.1X1.C.P.H		PITCH(°)	.2 / 3			15. REAMWASH	2.75	0.75
AVGE ROP (m/hr)	20.5		ROLL(°)	.4 / 4			16. FISH/STUCK		
WOB (ml)	2.5 / 5		ANCHOR TENSION-MIN(MT)	215			17. LOSS CIRC		
RPM	100 to 140		ANCHOR TENSION-MAX(MT)	300			18. KICK CONTROL		
JET VEL (m/sec)	71		RISER TENSION(MT)	284			19. SIDETRACK		
HHP @ BIT	258		VARIABLE DECK LOAD(MT)	1910			20. OTHER	1.25	
BHA No.	4	BHA WEIGHT	62.949	STRING WT	260000		21. REP. SURF		
BHA Profile :	Bill,NBS,Pony,Slab,Monel, Siab., 15 X 8 1/4" DC., Jars, 1 X 8 1/4" DC., X/O, 15 X HWDP.						22. WELL TEST		
							23. WO WEATHER		
							24. WAIT - OTHER		
DOWNHOLE TOOLS	SERIAL No.	ROT/REAM HRS	DRILLING DATA			25. ABDN/SUSPEND			
DRILLING JAR	1588-1148	66.75	DRAG - UP (ml)	2		26. RIG SERVICE	1		
DRILLING JAR			DRAG - DOWN (ml)	3		27. SLIP/CUT LINE			
SHOCK SUB			TORQUE-On Bottom (kl/lbs)	3 to 6		28. PULL ANCHORS			
PDM			TORQUE-Off Bottom (kl/lbs)	2 to 3		29.			
MONEL	MSO 7000	47.75				TOTAL (HRS)	24	223	



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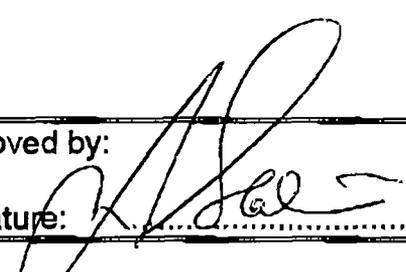
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**FACSIMILE HEADER**

TO:	SEDCO 702		
ATTN:	Wally Westman. CC: Jim Slater /Tom Burgett/Carol Bacon (TMR)		
FAX No:	0145290900 215507	No. of Pages	1
FROM:	Colin Stuart	DATE:	1/10/99
			incl. this page
			Ref:
SUBJECT:	Amendment to Drilling Programme		

Well Name: Barramundi-1	Amendment No: 1
<p><b>Amendment:</b></p> <p>Wally,</p> <p>Total Depth is now revised to 2100 m. Proceed to drill to this depth with the current BHA keeping the Sydney office informed of progress.</p> <p>Regards</p>	
Prepared by:	Approved by:
Signature: 	Signature: 
On behalf of Globex Far East	
<p>IF YOU DO NOT RECEIVE ALL PAGES, PLEASE CONTACT THIS OFFICE IMMEDIATELY AT THE FOLLOWING TELEPHONE NUMBER 61-2-9901-3422</p>	

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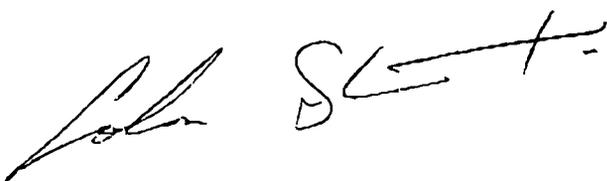
Tel: 61-2-9901-3422

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## FACSIMILE HEADER

TO:	Mineral Resources Tasmania		<b>URGENT</b>	
ATTN:	Carol Bacon Kourosh Mehin 0394125156		<b>ROUTINE</b>	
CC:	Ahmad Nadji; DNRE Victoria 0394125152		<b>CONFIDENTIAL</b>	
FAX No:	03 6233 8338	No. of Pages	Incl. this page	
FROM:	Colin Stuart	Date:	30/09/99	Ref: Globex B1
SUBJECT	BARRAMUNDI 1 DAILY REPORT			

MESSAGE:



Regards,

Colin Stuart  
Project Manager

MINERAL RESOURCES	
BARRAMUNDI	
30 SEP 1999	
SEARCHED	INDEXED
SERIALIZED	FILED
CAB	
RECEIVED	DATE
TO	

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# GLOBEX FAR EAST DAILY DRILLING REPORT

WELL: **BARRAMUNDI-1**  
 PERMIT: **T/27P**  
 RIG: **SEDCQ 702**

DATE: **29.9.99**  
 REPORT #: **10**  
 D.F.S.: **6**

DEPTH 2400 Hrs: **1640** STATUS @ 2400 Hrs: **Drilling 12 1/4" hole**  
 TVD: **1640** FORMATION: **Eastern Vlow Cool Measures**  
 24 HR PROGRESS: **340** LAST CASING: **13 3/8** @ **869** SHOE L.O.T.: **14.3**  
 HOLE SIZE: **12 1/4** WD (MSL): **76.6** RT - SEABED/MSL: **102.5** MAASP: **7.12**  
 SURVEYS: **1527m -1/2 deg.**

MUD PROPERTIES		ADDITIVES	SOLIDS CONTROL			FORMATION DATA						
DENSITY(SG)	1.13	Barocide 2		lpm	uf	hrs	DEPTH					
VISCOSITY(Sees)	50	Baracur 5	DESILTER		1.26	4	TRIP GAS (%)					
pH	8.5	Dextrid LT 35	DESANDER		2.04	17	CONN. GAS (%)					
PV/YP(cp/lb/100fl2)	15/31	EZ Mud DP 18	MUD CLEANER	N/U			B'GRD GAS (%)	159G/34u 1624/28u				
GELS 10/10	7/8	Pac - R 17	CENTRIFUGE	N/U			PORE PRESS (SG)	9				
WL API(cc/30min)	4.6	KCl(4000) 2		1	2	3	ECO (SG)	9.63				
WL HTHP(cc/30min)	15.2	XCD-Poly 22	SHAKERS	Thule	Thule	Thule	LITHOLOGY	clays/ssl				
CAKE(mm)	1/3	Barite(100) 90	SCREENS	52 x 52	84 x 84	120 x 105	DRILLS / BOPS					
SOLIDS %	4.4	KOH 5	PUMPS	1	2	3	LAST BOP DRILL	28-Sep				
SAND %	.75	Soda Ash 2	TYPE	Oilwell A-1700	Oilwell A-1700	Oilwell A-1700	LAST FIRE DRILL	28-Sep				
CHLORIDES(mg/l)	28000		STROKE(ln)	12'	12'	12'	LAST MOR DRILL	25-Sep				
KCL %	17		LINER(ln)	6'	6'	6'	LAST ABN. RIG DRILL	28-Sep				
MBT(lb/bbl)	4		SPM	85	85	85	LAST BOP TEST	27-Sep				
TEMP °C	51		LPM	412S			BOP TFST DUE	11-Oct				
HOLE VOL(m3/bbl)	813		AV-DP(m/mln)	21.9				HRS	CUM			
SURF VOL.(m3/bbl)	1801		AV-DC(m/mln)	97.4			1. MOVE RIG		66.5			
LOSSES(m3/lb/hr)	340		SPP(kPa/psi)	2350			2. RUN ANCHORS		15.75			
MUD Co	Baroid		SCR @ 40	170	170		3. DRILLING	21	56.75			
MUD TYPE	KCL/PHPA		SCR @ 50	220	220		4. TRIP		9.5			
BIT DATA			WEATHER / RIG RESPONSE									
BIT No.	3		WIND SPEFD(kts)			15-20		5. WIPER TRIP		2.5		
SIZE(mm/ln)	12 1/4		DIRECTION(°)			260		6. SURVEY	0.5	3.75		
TYPE	591HPX		TEMPERATURE(°C)			15-18		7. CIRC./COND	2.5	8.25		
IADC CODE			BAR. PRESSURE(kPa)			1015		8. HANDLE BHA		5.25		
SERIAL No.	JR8018		BAR. RISE / FALL(kPa)			rising		9. CASE/CCMNT		6.75		
NO771 ES(32in)	7 X 16		VISIBILITY(NM)			12		10. WFLHEAD				
DEPTH IN (m)	875		WEATHER STATE			overcast		11. BOPS		17		
DEPTH OUT (m)			SWELL / PER / DIR(m/sec°)			290 / 1 / 9		12. LOT		0.75		
DRILLED (m cum/dly)	76S		WAVES / PER / DIR(m/sec°)			260 / 3 / 4		13. CORING				
HOURS (cum/dly)	37.25/21		HEAVE(m)			.4 / 9		14. LOGGING				
GRADE			PITCH(°)			3 / 3		15. REAM/WASH		4		
AVCE ROP (m/hr)	20.5		ROLI(°)			.4 / 4		16. FISH/STUCK				
WOB (ml)	2.5 / 5		ANCHOR TENSION-MIN(MT)			70		17. LOSS CIRC				
RPM	100 to 140		ANCHOR TENSION-MAX(MT)			300		18. KICK CONTROL				
JFT VEL (m/sec)	71		RISER TENSION(MT)			290klps		19. SIDETRACK				
HHP @ BIT	258		VARIABLE DECK LOAD(MT)			1973		20. OTHER		1.25		
BHA No.	3	BHA WEIGHT	47,000	STRING WT	260000		21. REP. SURF					
BHA Profile :		Bit, bit sub. 8' monel, 1 X 8 1/4' DC, 12 1/4' slab., 8 X 8 1/4' DC., Jar, 1 X 8 1/4' DC., X/O, 15 X HWDP.										
DOWNHOLE TOOLS	SERIAL No.	ROT/REAM HRS	DRILLING DATA							22. WCLL TEST		
DRILLING JAR	1588-1148	56.25	DRAG - UP (ml)			5		23. WO WEATHER				
DRILLING JAR			DRAG - DOWN (ml)			0		24. WAIT - OTHER				
SHOCK SUB			TORQUE-On Bottom (kl/lbs)			3 to 6		25. ABDN./SUSPEND				
PDM			TORQUE-Off Bottom (kl/lbs)			2 to 3		26. RIG SERVICE		1		
MONSL	MSO 7000	37.25						27. SLIP/CUT LINE				
							TOTAL (HRS)		24	190		



# GLOBEX FAR EAST GEOLOGICAL REPORT

<b>WELL: Barramundi 1</b>		<b>DATE : 30<sup>th</sup> September, 1999</b>			
REPORT NUMBER: 5		DAYS FROM SPUD: 6		6am OPS: Drill ahead.	
REPORT PERIOD: 00:00hrs, 29/9		to 00:00 hrs, 30/9			
MEASURED DEPTH: 1640m		PROGRESS (MD): 340m		FORMATION: Eastern View Coal Measures	
<b>GENERAL DATA:</b>	BASIN: Bass Basin	HOLE SIZE:	HOLE T.D.:	CASING SIZE:	SHOE DEPTH:
	PERMIT: T/27P	36"	147m	30"	147m
	MUDLINE: -76.6m	17½"	875m	13-3/8"	869.1m
	RT to MSI: 25.9m	12¼"			
<b>FORMATION TOPS:</b>	Addiscol Ss: 1080mMDRT, 1054.1mTVDSS (47m Hi) Demons Bluff Fm: 1090mMDRT, 1064.1mTVDSS (42m Hi) EVC/M: 1324m MDRT, 1298.1mTVDSS (12m Hi)				
<b>OPERATIONS:</b>	Drill from 1300m to 1640m. Circulate up samples from drill breaks at 1333m, 1433m, 1535m and 1564m. 6:00 Update: Drill ahead at 1672m, ROP decreased markedly nvr last metre.				
<b>DEPTH INTERVAL</b>	<b>LITHOLOGY</b>				
1300-1324m	(90-100%)CLAYSTONE, dusky brown, dusky yellowish brown, very soft, dispersive, hygroclastic to hygoturgid, silty, smooth, trace mica, trace carbonaceous specks, trace pyrite ('veinlets' and occasional large aggregates), occasional fine quartz grains, rarely becoming soft to firm, blocky to sub-fissile. 2% greenish grey to dark greenish grey, soft to firm, trace glauconite, possibly tufaceous in part, otherwise as above. (Trace-5%)CARBONACEOUS SILTSTONE, brownish black, soft to firm, sub-fissile to fissile, non to occasionally very slightly calcareous, very carbonaceous to coaly, locally pyritic (inclusions and 'veinlets'). (Trace-5%)SANDSTONE, loose quartz, medium to very coarse grained, poorly sorted, sub-angular to rounded, elongate to sub-spherical, locally with pyrite cement, as above, moderate inferred porosity, no show.				
1324-1365m	(60-95%)CLAYSTONE, brownish grey, rare dusky brown, very soft, dispersive, hygoturgid, non calcareous, trace carbonaceous fragments, trace mica, occasional scattered medium quartz grains, locally pyritic, mottled/interspersed with dolomitic siltstone. (Trace-40%)DOLOMITIC SILTSTONE, pale to medium yellowish brown, very soft, dispersive, hygoturgid, moderately calcareous (dolomitic), very argillaceous, grades to silty dolomitic claystone. Occasionally becomes soft to firm, argillaceous cryptocrystalline dolomite, sub-blocky, trace fossil material in part, rare to minor (locally common) pelletal glauconite, lite, no visible porosity, no show (trace mineral fluorescence in part). (Trace-20%)SANDSTONE, unconsolidated quartz grains, fine to medium, occasional coarse to very coarse grains, poorly sorted, angular to sub-rounded, elongate to sub-spherical, transparent quartz grains, trace mica (large flakes), moderate inferred porosity, no show. (0-10%)COAL, black, brownish black, dull, sub-bituminous, firm, friable, occasionally moderately hard and blocky, occasionally fissile, lignitic, trace pyrite in part, grades to carbonaceous siltstone/shale.				

1365-1425m	<p>(Trace-100%)SANDSTONE, clear to translucent, frosted, medium to predominantly coarse to very coarse, angular to subrounded, poor sorting, trace pyrite cement, predominantly clean, trace nodular pyrite, trace carbonaceous fragments, common very coarse to granular milky quartz grains, disaggregated, very good porosity, no fluorescence.</p> <p>(0-80%)CLAYSTONE, medium dark grey, dusky yellow brown, very silty, micromicaceous, trace lithic fragments, occasionally light grey very fine arenaceous inclusions/laminae, trace carbonaceous fragments, hygroturgid, soft to dispersive, massive to amorphous.</p> <p>(0-20%)SILTSTONE, brown grey, brown black, very argillaceous, very carbonaceous, trace disseminated pyrite, soft to firm, massive.</p> <p>(0-10%)COAL, as above.</p>
1425-1540m	<p>(40-100%)SANDSTONE, clear to translucent, light brown, medium to very coarse, angular to subangular, poor to moderate sorting, trace dolomitic cement in part, common light brown argillaceous matrix, common very coarse fractured milky quartz, trace coaly fragments, trace nodular pyrite, disaggregated, good porosity, no fluorescence.</p> <p>(0-60%)SILTSTONE, brown grey to dusky yellow brown, very argillaceous, microiniccaceous, trace carbonaceous fragments/microlaminae, slightly arenaceous, trace biotite, trace lithic fragments, soft to slightly dispersive, massive to amorphous.</p> <p>(0-20%)COAL, black to brown black, slightly argillaceous, sub-bituminous, dull lustre, brittle, blocky to sub-fissile.</p>
1540-1640m	<p>(30-100%)SILTSTONE, predominantly moderate to dark yellowish brown, with approximately 40% pale yellowish brown, argillaceous to very argillaceous, grades to silty claystone in part, very soft, dispersive, non calcareous, locally with trace mica. Darker variety is more carbonaceous (common flecks and occasional thin coaly streaks). Thin to medium laminated in part (alternating light and dark laminae).</p> <p>(Trace-100%)SANDSTONE, unconsolidated quartz grains, medium to coarse grained, poorly sorted, sub-angular to sub-rounded, sub-elongate, occasional very coarse quartz grains, rare very fine crystalline pyrite cement in part (weak cement, friable), trace pyrite aggregates, trace reddish orange Fe stained grains, moderate to good inferred porosity, no show. Minor cemented aggregates, very light grey, white, very fine to fine grained, silty in part, moderately sorted, angular to sub-angular, sub-elongate, firm to moderately hard, well cemented (sideritic cement in part), trace feldspar, rare carbonaceous fragments, trace pyrite, non calcareous, nil to very poor visible porosity, no show.</p> <p>(Trace-10%)COAL, black, brownish black, sub bituminous, firm, blocky, occasionally very firm, poorly cleated, locally grades to carbonaceous siltstone, occasionally interlaminated with siltstone in part. Occasionally contains trace translucent orange amber (with spotty bright yellow fluorescence, instant blooming bright yellowish white cut).</p>

GAS DATA:	Total Gas	C1	C2	C3	IC4	nC4	C5
	(Units)	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)
1300-1335m	25(BG)	2499	45	-	-	-	-
1335-1351m	11(BG)	1605	72	-	-	-	-
1351-1425m	2(BG)	332	8	-	-	-	-
1425-1540m	3(BG)	480	60	-	-	-	-
1540-1575m	6(BG)	540	13	-	-	-	-
1575-1640m	18(BG)	2084	42	-	-	-	-
1501m	7(Peak)	550	217	-	-	-	-
1596m	35(Peak)	2716	41	-	-	-	-
1625m	28(Peak)	3290	35	-	-	-	-
SURVEY DATA:	M.Depth (m)	T.V.Depth (m)	Inclination (deg)	Azimuth (deg)	N/S (m)	E/W (m)	Vertical Section (m)

	1527	1527	0.25°	-	-	-	-
MUD DATA:	Weight (SG)	Funnel Vise. (sec)	Fluid Loss (cc, API)	Chlorides (mg/l)	PII	Remarks	
	1.13	50	4.6	28000	8.5	KCl/PHPA Polymer	
COMMENTS:	Flow checked and circulated up samples from drilling breaks at 1333m, 1433m, 1535m and 1564m. No shows observed.						
24 HOUR FORWARD PROGRAM:	Drill ahead to proposed TD, circulating out drilling breaks. Wiper trip prior to logging.						
GLOBEX GEOSTAFF:	Wellsite Geologists - Greg Clota/Tony Kress						





COMMENTS:	Performed Leak Off at 878m -1.72SG FMW
24 HOUR FORWARD PROGRAM:	Drill 12-1/4" hole.
GLOBEX GEOSTAFF:	Wellsite Geologists - Greg Clota/Tony Kress

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6

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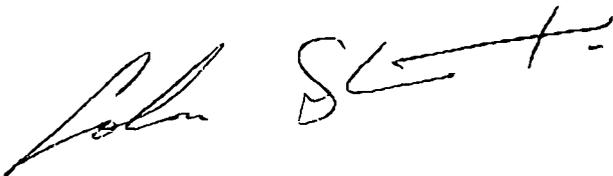
Tel: 61-2-9901-3422

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## FACSIMILE HEADER

TO:	Mineral Resources Tasmania		URGENT	
	Carol Bacon Kourosh Mehin 0394125156		ROUTINE	
	Ahmad Nadji; DNRE Victoria 0394125152		CONFIDENTIAL	
FAX No:	03 6233 8338	No. of Pages	Incl. this page	
FROM:	Colin Stuart	Date: 28/09/99	Ref: Globex B1	
SUBJECT	BARRAMUNDI 1 DAILY REPORT			

MESSAGE:



Regards,

Colin Stuart  
Project Manager

MINERAL RESOURCES
BARRAMUNDI 1
28 SEP 1999 DRILLING
CAR

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## GLOBEX FAR EAST DAILY DRILLING REPORT

WELL: **BARRAMUNDI-1**  
 PERMIT: **T/27P**  
 RIG: **SEDCO 702**

DATE: **27.9.93**  
 REPORT #: **8**  
 D.F.S.: **4**

DEPTH 2400 Hrs: **875** STATUS @ 2400 Hrs: **RIH with 12 1/4" BHA.**  
 TVD: **875** FORMATION:   
 24 HR PROGRESS: **474** LAST CASING: **13 3/8** @ **869** SHOE L.O.T.:   
 HOLE SIZE: **12 1/4** WD (MSL): **76.6** RT - SEABED/MSL: **102.5** MAASP:

SURVEYS:

MUD PROPERTIES		ADDOITIVES	SOLIDS CONTROL			FORMATION DATA		
DENSITY(SG)	1.08	Baracida S		ipm	ul	hrs	DEPTH	
VISCOSITY(Secs)	100+	Dexrid LT 76	DESILTER				TRIP GAS (%)	
pH		EZ Mid DP 22	DESANDEH				CONN. GAS (%)	
PV/YP(cp/lb/100fl2)	1/0	Pac-R 37	MUD CLEANER				B'GRD GAS (%)	
GELS 10/10		KCL (4000) 5	CENTRIFUGE				PORE PRESS (SG)	
WL API(cc/30min)		XCD Poly 35		1	2	3	ECO (SG)	
WL HTHP(cc/30min)		Barita (100) 574	SHAKERS				LITHOLOGY	
CAKE(mm)	2	KOH 5	SCREENS				DRILLS / BOPS	
SOLIDS %		Soda Ash S	PUMPS	1	2	3	LAST BOP DRILL	
SAND %		Na HCo3 6	TYPE	Oilwell A-1700	Oilwell A-1700	Oilwell A-1700	LAST FIRE DRILL	22-Sop
CHLORIDES(mg/l)			STROKE(in)	12'	12'	12'	LAST MOB DRILL	26-54p
KCL %			LINER(in)	6'	6'	6'	LAST ABN. RIG DRILL	22-Sop
MBT(lb/bbl)			SPM				LAST BOP TEST	
TEMP °C			LPM				BOP TEST DUE	
HOLE VOL(m3/bbl)			AV-DP(m3/min)					HRS CUM
SURF VOL(m3/bbl)			AV-DC(m3/min)				1. MOVE RIG	06.5
LOSSES(m3/bbl/hr)			SPP(kPa/psi)				2. RUN ANCHORS	15.75
MUD Co			SCR @ 40				3. DRILLING	15.5 19.5
MUD TYPE			SCR @ S0				4. TRIP	1.5
BIT DATA			WEATHER / RIG RESPONSE					
BIT No.	3		WIND SPEED(kts)	15			5. WIPER TRIP	2.5 2.5
SIZE(mm/in)	12 1/4		DIRECTION(°)	40			6. SURVEY	2.25 2.75
TYPE	S91HPX		TEMPERATURE(°C)	12-14			7. CIRC./COND	2.75 3.25
IADC CODE			BAR. PRESSURE(kPa)	1020			8. HANDLE BHA	5.25
SERIAL No.	JR8018		BAR. RISE / FALL(kPa)	falling			9. CASE/CEMENT	6.75
NOZZLES(32in)	7 X 16		VISIBILITY(NM)	12			10. WELLHEAD	
DEPTH IN (m)	875		WEATHER STATE	FINE			11. BOPS	
DEPTH OUT (m)			SWELL / PER / DIR(m/sec²)	270 / 1 / 9			12. LOT	
DRILLED (m cum/dly)			WAVES / PER / DIR(m/sec²)	75 / 6 / 2			13. CORING	
HOURS (cum/dly)			HEAVE(m)	.3 / 9			14. LOGGING	
GRADE			PITCH(°)	.2 / 3			15. REAM/WASH	1 1.5
AVGE ROP (m/hr)			ROLL(°)	.3 / 4			16. FISH/STUCK	
WOB (mi)			ANCHOR TENSION-MIN(MT)	220			17. LOSS CIRC	
RPM			ANCHOR TENSION-MAX(MT)	300			18. KICK CONTROL	
JET VEL (m/sec)			RISER TENSION(MT)	286kips			19. SIDETRACK	
HHP @ BIT			VARIABLE DECK LOAD(MT)	2175			20. OTHER	1.25
BHA No.	3	BHA WEIGHT	47,000	STRING WT	180000		21. REP. SURF	
BHA Profile :	Bl1, bl1 sub, 8' monel, 1 X 8 1/4" DC, 12 1/4" slab., 8 X 8 1/4" DC., Jar, 1 X 8 1/4" OC., X/O, 15 X HWDP.						22. WELL TEST	
DOWNHOLE TOOLS	SERIAL No.	ROT/REAM HRS	DRILLING DATA			23. WO WEATHER		
DRILLING JAR	1588-1148	19	DRAG - UP (mi)	2.5		24. WAIT - OTHER		
DRILLING JAR			DRAG - DOWN (mi)	2.5		25. ABDN./SUSPEN0		
SHOCK SUB			TORQUE-On Bottom (kft/lbs)	3-10		26. RIG SERVICE	0.5	
PDM			TORQUE-Off Bottom (kft/lbs)	2		27. SLIP/CUT LINE		
MONEL	MSO 7000					28. PULL ANCHORS		
						29.		
						TOTAL (HRS)	24 127	



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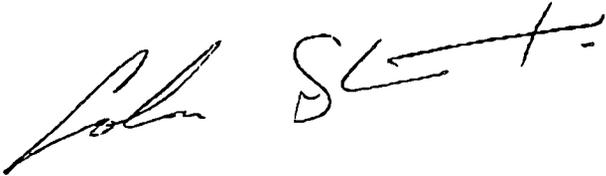
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## FACSIMILE HEADER

TO:	Mineral Resources Tasmania		URGENT	
ATTN:	Carol Bacon Kourosh Mehin 0394125156		ROUTINE	
CC:	Ahmad Nadji; DNRE Victoria 0394125152		CONFIDENTIAL	
FAX No:	03 6233 8338	No. of Pages	Incl. this page	
FROM:	Colin Stuart	Date:	Ref: Globex B1	
SUBJECT	BARRAMUNDI 1 DAILY REPORT			

MESSAGE:



Regards,

Colin Stuart  
Project Manager

MINERAL RESOURCES	
BARRAMUNDI 1	
27 SEP 1999 REPORTS	
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# GLOBEX FAR EAST DAILY DRILLING REPORT

WELL:	BARRAMUNDI-1	DATE:	26.9.99
PERMIT:	T/27P	REPORT #	7
RIG:	SEDCO 702	D.F.S.	3

DEPTH 2400 Hrs:	875	STATUS C 2400 Hrs:	POOH to run casing	
TVD:	875	FORMATION:		
24 HR PROGRESS:	474	LAST CASING:	30"	SHOE L.O.T.:
HOLE SIZE:	17 1/2	WD (MSL):	76.6	MAASP:
		AT - SEABEDMSL:	102.5	
SURVEYS: 1 <sup>st</sup> @ 488m, 2 1/2 <sup>nd</sup> @ 748m, 1/4 <sup>th</sup> @ 875m.				

MUD PROPERTIES		ADDITIVES	SOLIDS CONTROL			FORMATION DATA		
DENSITY(SG)	1.04	gsi 30		lpm	ul	hrs	DEPTH	
VISCOSITY(Socs)	100+		DESILTER				TRIP GAS (%)	
pH			DESANDER				CONN. GAS (%)	
PV/YP(cp/hv100i2)	1 / 0		MUD CLEANER				B'GRO GAS (%)	
GELS 10/10			CENTRIFUGE				PORE PRESS (SG)	
WL API(cc/30min)				1	2	3	ECO (SG)	
WL HTHP(cc/30min)			SHAKERS				LITHOLOGY	
CAKE(mm)			SCREENS				DRILLS / BOPS	
SOLIDS %			PUMPS	1	2	3	LAST BOP DRILL	
SAND %			TYPE	Oilwell A-1700	Oilwell A-1700	Oilwell A-1700	LAST FIRE DRILL	22-Sep
CHLORIDES(mg/l)			STROKE(in)	12"	12"	12"	LAST MOB DRILL	26-Sep
KCL %			LINER(in)	6"	6"	6"	LAST ABN. RIG DRILL	22-Sep
MBT(lb/bbl)			SPM				LAST BOP TEST	
TEMP °C			LPM				BOP TEST DUE	
HOLE VOL(m <sup>3</sup> /tbl)			AV-DP(m/min)					HRS
SURF VOL(m <sup>3</sup> /bbl)			AV-DC(m/min)				1. MOVE RIG	66.5
LOSSES(m <sup>3</sup> /tbl/hr)			SPP(kPa/psi)				2. RUN ANCHORS	15.75
MUD Co			SCR @ 40				3. DRILLING	15.5
MUD TYPE			SCR @ S0				4. TRIP	1.5
BIT DATA			WEATHER / RIG RESPONSE					
BIT No.	2		WIND SPEED(kts)	10			5. WIPER TRIP	2.5
SIZE(mm/n)	17.5		DIRECTION(°)	75			6. SURVEY	2.25
TYPE	MSDSSHQC		TEMPERATURE(°C)	12-16			7. CIRC/COND	2.75
IADC CODE	1.1.5		BAR. PRESSURE(kPa)	1024			8. HANDLE BHA	5.25
SERIAL No.	LF9220		BAR. RISE / FALL(kPa)	rising			9. CASE/CEMENT	6.75
NOZZLES(32ln)	3x24		VISIBILITY(NM)	12			10. WELLHEAD	
DEPTH IN (m)	147		WEATHER STATE	FINE			11. BOPS	
DEPTH OUT (m)	875		SWELL / PER / DIR(m/soc <sup>2</sup> )	270/S/1			12. LOT	
ORILLED (m cum/diy)	728 / 474		WAVES / PER / DIR(m/sac <sup>2</sup> )	79/3/1			13. CORING	
HOURS (cum/diy)	18.5 / 15.5		HEAVE(m)	N/A			14. LOGGING	
GRADE	2.2.1n		PITCH(°)	0.2 / 3 sec			15. REAM/WASH	1
AVGE ROP (m/hr)	39.3		ROLL(°)	0.2 / 3 sec			16. FISH/STUCK	
WOB (ml)			ANCHOR TENSION-MIN(MT)	250			17. LOSS CIRC	
RPM			ANCHOR TENSION-MAX(MT)	330			18. KICK CONTROL	
JET VEL (m/sec)			RISER TENSION(MT)				19. SIDETRACK	
HHP O BIT			VARIABLE DECK LOAD(MT)	1941			20. OTHER	1.25
BHA No.	2	BHA WEIGHT	52,000	STRING WT			21. REP. SURF	
BHA Profile :	Bit, Floal sub, 2 X 9 1/2" D.C., 17 1/2" Stabilizer, 1 X 9 1/2" D.C., X/O., 7 X 8 1/4" D.C., Jar, 1 X 8 1/4" O.C., X/O., 15 X HWDP.						22. WELL TEST	
DOWNHOLE TOOLS		SERIAL No.	ROT/REAM HRS	DRILLING DATA				
DRILLING JAR	1588-1148	19	DRAG - UP (ml)	2.5			23. WO WEATHER	
DRILLING JAR			DRAG - DOWN (ml)	2.5			24. WAIT - OTHER	
SHOCK SUB			TORQUE-On Bottom (kl/lbs)	3-10			25. ABDN/SUSPEND	
POM			TORQUE-Oil Bottom (kl/lbs)	2			26. RIG SERVICE	0.5
							27. SUP/CUT LINE	
							28. PULL ANCHORS	
							29.	
							TOTAL (HRS)	24
								127



# GLOBEX FAR EAST DAILY DRILLING REPORT

WELL:	BARRAMUNDI-1	DATE:	24.9.93
PERMIT:	T/27P	REPORT #	5
RIG:	SEDCO 702	D.F.S.	1

DEPTH 2400 Hrs:	401	STATUS O 2400 Hrs:	DRILLING 17 1/2" HOLE O 401m.	
TVD:	401	FORMATION:		
24 HR PROGRESS:	299	LAST CASING:	30'	SHOE L.O.T.:
HOLE SIZE:	17 1/2	WD (MSL):	76.6	MAASP:
		RT - SEABED/MSL:	102.5	
SURVEYS:	1 <sup>st</sup> O 143m, 1 <sup>st</sup> @ 488m.			

MUO PROPERTIES		ADDITIVES	SOLIDS CONTROL			FORMATION DATA		
OENSITY(SG)	1.06	gol 250 sx		lpm	ul	hrs	DEPTH	
VISCOSITY(Secs)	100+	caustic 2	DESILTER				TRIP GAS (%)	
pH		soda ash 2	DESANDER				CONN. GAS (%)	
PV/YP(cp/ILV100li2)	1/0	lime16	MUD CLEANER				B'GRD GAS (%)	
GELS 10/10		CaCl 10	CENTRIFUGE				PORE PRESS (SG)	
WL API(cc/30min)				1	2	3	ECD (SG)	
WL HTHP(cc/30min)			SHAKERS				LITHOLOGY	
CAKE(mm)			SCREENS				DRILLS / BOPS	
SOLIDS %			PUMPS	1	2	3	LAST BOP DRILL	
SAND %			TYPE	Oilwell A-1700	Oilwell A-1700	Oilwell A-1700	LAST FIRE ORILL	22-Sep
CHLORIDES(mg/l)			STROKE(in)	12"	12"	12"	LAST MOB DRILL	12-Sep
KCL %			UNER(in)	6"	6"	6"	LAST ABN. RIG DRILL	22-Sep
MBT(lb/bbl)			SPM	100	100	100	LAST BOP TEST	
TEMP °C			LPM	4800			BOP TEST DUE	
HOLE VOL(m3/bbl)			AV-DP(m/min)	12.1				HRS CUM
SURF VOL(m3/bbl)			AV-OC(nvm/min)	39			1. MOVE RIG	66.5
LOSSES(m3/bbl/hr)			SPP(kPa/psi)	1400			2. RUN ANCHORS	3.25 15.75
MUO Co			SCR O 40				3. DRILLING	4 4
MUD TYPE			SCR O 50				4. TRIP	1.5 1.5
BIT DATA			WEATHER / RIG RESPONSE			5. WIPER TRIP		
BIT No.	1	2	WIND SPEED(Kts)	10			6. SURVEY	0.5 0.5
SIZE(mm/in)	26"	17.5	DIRECTION(°)	250			7. CIRC/COND	0.5 0.5
TYPE	DSJC	MSDSSHOC	TEMPERATURE(°C)	10-Dec			8. HANDLE BHA	5.25 5.25
IADC CODE	1.1.1	1.1.5	BAR. PRESSURE(kPa)	1017			9. CASE/CEMENT	6.75 6.75
SERIAL No.	66330	02-03-000003	BAR. RISE / FALL(kPa)	rising			10. WELLHEAD	
NOZZLES(32in)	3 x 24	3x24	VISIBILITY(NM)	12			11. BOPS	
DEPTH IN (m)	102.5	147	WEATHER STATE	FINE			12. LOT	
DEPTH OUT (m)	147		SWELL / PER / DIR(m/sec°)	270/0.5/01			13. CORING	
DRILLED (m cum/dly)	45	254	WAVES / PER / DIR(m/sec°)	250/3/1			14. LOGGING	
HOURS (cum/dly)	0.5	3	HEAVE(m)	N/A			15. REAM/WASH	0.5 0.5
GRADE	1-1-1		PITCH(°)	0.2 / 4 sac			16. FISH/STUCK	
AVGE HOP (m/yr)	90.0	64.6	ROLL(°)	0.2 / 4 sec			17. LOSS CIRC	
WOB (ml)	0-5	0-5	ANCHOR TENSION-MIN(MT)	260			18. KICK CONTROL	
RPM	70	100	ANCHOR TENSION-MAX(MT)	340			19. SIDETRACK	
JET VEL (m/sec)		82	RISER TENSION(MT)				20. OTHER	1.25 1.25
HHP @ BIT		406	VARIABLE DECK LOAD(MT)	2202			21. REP. SURF	
BHA No.	2	BHA WEIGHT	52,000	STRING WT	190000		22. WELL TEST	
BHA Profile :	Bit, Floal sub, 2 X 9 1/2" D.C., 17 1/2" Stabilizer, 1 X 9 1/2" D.C., X/O., 7 X 8 1/4" D.C. Jar, 1 X 8 1/4" D.C., X/O., 15 X HWDP.						23. WO WEATHER	
DOWNHOLE TOOLS	SERIAL No.	ROT/REAM HRS	DRILLING DATA			25. ABON/SUSPEND		
DRILLING JAR	158B-1148	3.5	DRAG - UP (m)	2.5			20. RIG SERVICE	0.5 0.5
DRILLING JAR			DRAG - DOWN (m)	2.5			27. SUP/CUT LINE	
SHOCK SUB			TORQUE-On Bottom (kl/lbs)	3-10			28. PULL ANCHORS	
POM			TORQUE-Off Bottom (kl/lbs)	2			29.	
							TOTAL (HRS)	24 103



# GLOBEX FAR EAST DAILY DRILLING REPORT

WELL:	BARRAMUNDI-1	DATE:	25.0.09
PERMIT:	T/27P	REPORT #	6
RIG:	SEDCO 702	D.F.S.	2

DEPTH 2400 Hrs:	875	STATUS @ 2400 Hrs:	POOH to run casing
TVD:	875	FORMATION:	
24 HR PROGRESS:	474	LAST CASING:	30" @ 147m
HOLE SIZE:	17 1/2	WO (MSL):	76.6
		RT - SEABE0/MSL:	102.5
		SHOE L.O.T.:	
		MAASP:	
SURVEYS: 1° O 488m, 2 1/2° at 748m, 1/4° of 875m.			

MUD PROPERTIES		ADDITIVES	SOLIDS CONTROL			FORMATION DATA		
DENSITY(SG)	1.04	gal 950 sx		lpm	ul	hrs	DEPTH	
VISCOSITY(Secs)	100+	causlic 7	DESILTER				TRIP GAS (%)	
pH		soda ash 9	DESANDER				CONN. GAS (%)	
PV/YP(cp/lb/100li2)	1/0	lime15	MUD CLEANER				8'GRD GAS (%)	
GELS 10/10			CENTRIFUGE				PORE PRESS (SG)	
WL API(cc/30min)				1	2	3	ECD (SG)	
WL HTHP(cc/30min)			SHAKERS				UTHOLOGY	
CAKE(mm)			SCREENS				DRILLS / BOPS	
SOUOS %			PUMPS	1	2	3	LAST BOP DRILL	
SAND %			TYPE	Oilwall A-1700	Oilwall A-1700	Oilwall A-1700	LAST FIRE DRILL	22-Sep
CHLORIDES(mg/l)			STROKE(ftn)	12'	12'	12'	LAST MOB DRILL	12-Sep
KCL %			LINER(ftn)	6'	6'	6'	LAST ABN. RIG DRILL	22-Sep
MOT(ft/bbl)			SPM	100	100	100	LAST SOP TEST	
TEMP °C			LPM	4600			BOP TEST DUE	
HOLE VOL(m3/bbl)			AV-DP(m/min)	12.1				HRS CUM
SURF VOL(m3/bbl)			AV-DC(m/min)	39			1. MOVE RIG	66.5
LOSSES(m3/bbl/hr)			SPP(kPa/psi)	2250			2. RUN ANCHORS	15.75
MUD Co			SCR @ 40				3. DRILLING	15.5 19.5
MUD TYPE			SCR @ 50				4. TRIP	1.5
BIT DATA			WEATHER / RIG RESPONSE					
BIT No.	2		WIND SPEED(kts)	5			5. WIPER TRIP	2.5 2.5
SIZE(mm/in)	17.5		DIRECTION(°)	240			6. SURVEY	2.25 2.75
TYPE	MSDSSHQC		TEMPERATURE(°C)	13-17C			7. CIRC/COND	2.75 3.25
IADC CODE	1.1.5		BAR. PRESSURE(kPa)	1020			8. HANDLE BHA	5.25
SERIAL No.	LF0220		BAR. RISE / FALL(kPa)	rising			9. CASE/CEMENT	6.75
NOZZLES(32in)	3x24		VISIBILITY(NM)	12			10. WELLHEAD	
DEPTH IN (m)	147		WEATHER STATE	FINE			11. BOPS	
DEPTH OUT (m)	875		SWELL / PER / DIR(m/sec²)	260/0.5/01			12. LOT	
DRILLED (m cum/dly)	728 / 474		WAVES / PER / DIR(mVsec²)	240/3/1			13. CORING	
HOURS (cum/dly)	18.5 / 15.5		HEAVE(m)	N/A			14. LOGGING	
GRADE			PITCH(°)	0.2 / 3 soc			15. REAM/WASH	1 1.5
AVGE ROP (m/hr)	39.3		ROLL(°)	0.2 / 3 sec			16. FISH/STUCK	
WOI (ml)	5 - 1S		ANCHOR TENSION-MIN(MT)	260			17. LOSS CIRC	
RPM	100 / 120		ANCHOR TENSION-MAX(MT)	330			18. KICK CONTROL	
JET VEL (m/sec)	82		RISER TENSION(MT)				19. SIDETRACK	
HHP @ BIT	406		VARIABLE DECK LOAD(MT)	2160			20. OTHER	1.25
BHA No.	2	BJA WEIGHT	52,000	STRING WT	215000		21. PEP. SURF	
BHA Profile :	Bit, Float sub, 2 X 9 1/2" O.C., 17 1/2" Stabilizer, 1 X 9 1/2" D.C., X/O., 7 X 8 1/4" D.C. Jar, 1 X 8 1/4" O.C., X/O., 15 X HWDP.						22. WELL TEST	
DOWNHOLE TOOLS	SERIAL No.	ROT/REAM HRS	DRILLING DATA					
DRILLING JAR	1588-1148	19	DRAG - UP (ml)		2.5	25. ABDN./SUSPEND		
DRILLING JAR			DRAG - DOWN (ml)		2.5	26. RIG SERVICE		
SHOCK SUB			TORQUE-On Bottom (kHbs)		3-10	27. SUP/CUT LINE		
PDM			TORQUE-Off Bottom (kHbs)		2	28. PULL ANCHORS		
						29.		
							TOTAL (HRS)	24 127



# KELLY DOWN CONSULTANTS Pty Ltd

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Fax: 61-2-9901-3635

## FACSIMILE HEADER

<b>TO:</b>	Mineral Resources Tasmania	<b>URGENT</b>	
<b>ATTN:</b>	Carol Bacon	<b>ROUTINE</b>	
<b>CC:</b>	Ahmad Nadji; DNRE Victoria 0394125152	<b>CONFIDENTIAL</b>	
<b>FAX No:</b>	03 6233 8338	<b>No. of Pages</b>	<b>Incl. this page</b>
<b>FROM:</b>	Colin Stuart	<b>Date:</b> 24/09/99	<b>Ref:</b> Globex BI
<b>SUBJECT</b>	BARRAMUNDI 1 DAILY REPORT		

MESSAGE:

*Reports*

*John Stuart*

*BARRAMUNDI-1 Reports*

*CAB*

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TO:	Mineral Resources Tasmania		URGENT	
ATTN:	Carol Bacon		ROUTINE	
CC:	Ahmad Nadji; DNRE Victoria 0394125152		CONFIDENTIAL	
FAX No:	03 6233 8338	No. of Pages	Incl. this page	
FROM:	Colin Stuart	Date: 23/09/99	Ref: Globex B1	
SUBJECT	BARRAMUNDI 1 DAILY REPORT			

MESSAGE:

*Regards*

*Colin Stuart*

*BARRAMUNDI-1 Reports*

*CAB vb*

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CC:	Ahmad Nadjji; DNRE Victoria 0394125152		CONFIDENTIAL	
FAX No:	03 6233 8338	No. of Pages	Incl. this page	
FROM:	Colin Stuart	Date: 22/09/99	Ref: Globex B1	
SUBJECT	BARRAMUNDI 1 DAILY REPORT			

MESSAGE:

*Regards*

*Colin Stuart*

*BARRAMUNDI - 1 Reports*

*CA13*

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ATTN:	Carol Bacon		ROUTINE	
CC:	Ahmad Nadji; DNRE Victoria 0394125152		CONFIDENTIAL	
FAX No:	03 6233 8338	No. of Pages	Incl. this page	
FROM:	Colin Stuart	Date: 21/09/99	Ref: Globex BI	
SUBJECT	BARRAMUNDI 1 DAILY REPORT			

### MESSAGE:

Dear Carol,

Please be advised that the Sedco 702 was transferred from Esso operatorship to Globex at 1800 hrs on 20/09/99.

At 0800 hrs today the rig was in the following position:

Location: 38 deg 44 min latitude  
 147 deg 47.4 min longitude  
 Heading: 219  
 Speed: 3.07 knots  
 ETA: 23/09 at 0900 hrs.

Regards,



Colin Stuart  
Project Manager

BARRAMUNDI 1 DRILLING  
 21/03/80  
 CAB ✓

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