DVD Table of Contents

Craigow-1 Final Well Completion Data

1. Interpretive log analysis
    i. Craigow_1-cpx-composite-interpretation.pdf
    ii. Craigow-1_Saros_final_sonic-coherence-wider.pdf
    iii. Craigow-1_12.25in_OH_SonicScanner_PnS_QC_SLB_Processed_Final.pdf
2. Well Index Sheet (WIS)
3. Petrophysical, geogemical or other sample analyses
    i. Craigow 1_Sample Descriptions.xls
    ii. Craigow_1-pro-HVR mi 110101_Saros.xls
    iii. Cuttings Descriptions - refer page **406** in Craigow-1 Interpretive Data Well Completion Report
    iv. Craigow-1 Petrophysics Report_Saros.pdf
4. Composite Well Log
    v. Refer page **90** in Craigow-1 Interpretive Data Well Completion Report

Craigow-1 Final Well Completion Report – Location by Item

1. Interpretive Data Well Completion Report
   (All items in light grey are found in the Basic Data Well Completion Report, all other items are part of the Interpretive Data Well Completion Report; WIS = please refer to Well Index Sheet)

FINAL WELL COMPLETION REPORT	**Location** ***(as entered into the page number window on the PDF viewer ribbon)***
1 The name of the well	WIS
2 The name of the title area in which the well is located	WIS
3 The location of the well, in the form of:	
(a) latitude and longitude; and	WIS
(b) map sheet name and graticular block number; and	WIS
(c) seismic line location and shotpoint number; and	WIS
4 If the well is a sidetrack — the name of the parent well	N/A
5 The names of the rig contractor and rig operator	WIS , pg 169
6 The name of the rig drilling the well	WIS
7 The rig's make and model	WIS
8 The names of the contractors for:	pg 373
(a) cementing; and	pg 373
(b) wireline logging; and	pg 373
(c) measurements while drilling (MWD); and	pg 373
(d) logging while drilling (LWD); and	pg 169
(e) mudlogging	pg 373
9 The purpose of the well (for example development, appraisal, exploration or stratigraphy)	WIS
10 The outcome of the well operation (for example completion of the well as a producer, suspension or abandonment)	WIS
11 Raw pressure-time listings for any formation fluid sample tests and production tests	N/A refer BWCR pg-429
12 The spud date	WIS
13 The rig release date	WIS

14 What is being used as the depth reference for the well (for example the Kelly bushing or the rig floor)	pg 6
15 The height of the depth reference above sea level	pg 6
16 The water depth at the well	pg 6
17 The measured depth of the well	pg 80
18 The true vertical depth of the well	pg 80
19 If applicable, the depth of perforation in the petroleum reservoir	N/A
20 The date on which the total depth was reached	WIS
21 If the well is deviated or horizontal:	
(a) the surveyed path of the well; and	N/A
(b) the coordinates of the bottom of the well bore; and	N/A
(c) if applicable, the coordinates and true vertical depth of the intersection of the well with the reservoir horizon	N/A
22 Particulars of equipment and casing installed on or in the well, including schematics	pg 121,160
23 Bit records	pg 49-60, 171-173
24 Drilling fluids used	pg 61 -72, 93-100
25 Drilling fluid losses	pg 423
26 List of cores, cuttings and samples taken, and their depths and intervals	pg 15, 375-381, 405-421
27 List of logs acquired	WIS
28 Details of any hydrocarbon indications	pg 23,59
29 The measured depth and true vertical depth of marker horizons or formation tops	WIS
30 Geological interpretations of the observations made as a result of drilling the well, including:	
(a) lithology; and	pg 46
(b) stratigraphy; and	pg 10, 17-22
(c) reservoir properties and quality; and	pg 24
(d) geochemistry of source rocks if available; and	N/A
(e) environment of deposition if available	pg 37
31 Wireline formation test results	N/A refer pg 35
32 Production test results	N/A
33 Core analysis	N/A refer pg 35
34 If the well is an exploration well — the relevance of the observations and interpretations to the evaluation of the hydrocarbon potential of the area	Sections 3-6